

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION
-
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *990 ft./N ; 1650 ft./W line*
AT TOP PROD. INTERVAL: *Same as above*
AT TOTAL DEPTH: *Same as above*
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>

(other) Supplementary Well History X

SUBSEQUENT REPORT OF:

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RECEIVED

SEP 10 1964

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zero change on Form 9-330.)

SEP 18 1981

OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* --

1. Drilled out stage collar at 2921 ft. and 4388 ft. R.K.B.
 2. Cleaned out to P.B.T.D. of 6493 ft. R.K.B.
 3. Displaced fluid with 2% KCL water.
 4. Ran Gamma Ray log and Cement Bond logs from T.D. to 5600 ft.
 5. Pressure-tested casing to 3500 P.S.I. for 15 minutes. Held OK.
 6. Perforated 1-0.40" hole @ each of the following depths: 6204,06,08,32,34,36,86,88,90,92,94,6300,02,04,06,08,10,14,16,18,20,22,24 ft.
(Total of 23 holes)
 7. Acidized w/2000 gal. 7½% HCL. Well ballled off.
 8. Fractured well w/120,000 lb. 20-40 sand, 73,000 gal. of 30 lb. cross-linked gel. All fluid contained 2% KCL and biocide.
 9. Gel did not break. Acidized w/3000 gal. 15% HCL & nitrogen.
 10. Ran 202 jts. of 2-3/8" EUE, 4.70# tbgs. & landed @ 6267 ft. RKB. 1.781" ID seating nipple at 6234 ft. R.K.B.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.
11. Rigged down 7-7-81.

Subsurface Safety Valve: Manuf. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE September 14, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

SEP 17 1981

***See Instructions on Reverse Side**

NMOCC

BY FARMINGTON DISTRICT