OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

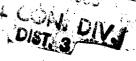
This form is not to be used for reporting packer leakage tests in Southeast New Markes

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

	ΛMΩ	CO PRODUCTIO	ii COMDANV	1 GA	LLEGOS CANYO	· N IINIT	Well No. <u>217</u>	<u> </u>
Operator ocation							SAN JUAN	·
of Well: Unit 0 Sec. 13 Twp. 28			TYPE OF PRO	n. ME	METHOD OF PROD.		PROD. MEDIUM : (Thg. or Cog.)	
Upper GALLUP		!			. LIFT	TBG.		
Completion GALLUP Lower DAKOTA			GAS			ТВ	G.	
Completion		DANOTA	ner tio	<u> </u>	ESSURE DATA			
	Hour, date s	hul-in	PRE-FLO		BI press. psig	<u>,</u>	Stabilized? (Yes or No	ı
Completion: 1-24-88		Length of time shul-	Length of time shut-in 5 c/c/)		SI prass, psig		Stabilitadi (Yea or No)	
Completion	/	24-88	3 6/2	7		•	·	
		1010		FLOW TEST !	Zone producing (Upp	es or Lowerk		
	s of thour, det	LAPSED TIME	PAESSU		PROD. ZONE TEMP.		REMARKS	
fhour,	. 4010]	SINCE*	Upper Completion	Lower Completion	7	011	- 14 5 5	
1/24	/88	Day	5	0			zones SI	
1/25	188	Dans	5	0			ZONES S	
1/26	/88	Day 3	5	0			zones s	
1/22/	188	Day 4	5	0			BONES	
1/28/	188	Day 5	5	0			ZONES	
1/29	/88	Day 10	5	0	\	Both	zones	SI
Product	ion tate o	duting test	emarks-8	oth zone	es unable	to Pi	roducé.	
Oil:	:	., BO	PD based on	Bbls. i	n Hour	š. 	Grav.	. GOR
Gas: _			мст	PD; Tested thin	1 (Orifice or Mete	:1):		· · ·
	Hout, dale	ahulia	MID-TE		RESSURE DATA		Stabilized? (Yes or	Hel
Complete	- 			<u> </u>	SI prost. poly		Stabilized? (Yes or	Hel
Complete	How. dele) Short-IA	Caulin or rang and			er e		***
	: .		**************************************	•				•

(Continue on teverse side)

2.31



FLOW TEST NO. 2

ommenced at (hour, d	410) + #	•	Zone producing (Upper or Lower):		
TIME	LAPSED TIME		SURE	PROD. ZONE	REMARKS
(Prour, date)	- SINCE TY	Upper Completion	Lower Completion	 	The Property of the Community of the Com
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		,			
		,			
oduction rate (during test	<u> </u>			<u>.</u>
il:	BOF	PD based on	Bbls. in	Hours	Grav GOR
as:		мсі	FPD: Tested thru	(Orifice or Meter	r):
:marks:				······································	• •
					
	that the informat FEB	ion perein contain	ned is true and co	omplete to the be	st of my knowledge.
pproved	Dil Conscruation	Division		=	1000 Arodyction Co.
		CHARLES GHOLSON	1	By $R.U.$	Montoya urement Tech
y				Tide <u>Pyless</u>	-88 -
ideDEPL	JTY OIL & GAS IN	SPECTOR, DIST. #3	1	Date 2-/-	-88

NORTHWEST NEW MEDICO PACKER LEAKAGE TEST INSTRUCTIONS

- 1. A packer leakage test shall be commensed on each multiply completed well within seven days after acrual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the parker or the rubing have been duringbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.
- 2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall minify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- I The parties leadings test studi commence when both zones of the dual completion are shown for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
- 4. For Flow Ten No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such ten shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage tent, a gas well is being flowed to the aumosphere due to the lack of a pipeline connection the flow period shall be three hours.
- 3. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 shore.
- 6. From Test No. 2 shall be conducted even though no leak was indicated during From the American for For For For For 1 except

- that the previously produced zone shall remain shut-in while the zone which was proly shut-in is produced.
- 7. Pressures for gas-zone tests must be measured on each zone with a dead pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the ling of each flow-period, at fifteen-minute intervals during the first hour thereof, hourly intervals thereafter, including one pressure measurement immediately prior conclusion of each flow period. 7-day tests: immediately prior to the beginning of flow period, at least one time during each flow period (at approximately the point) and immediately prior to the conclusion of each flow period. Other pressure taken as desired, or may be requested on wells which have previously shown thousable test data.

24-hour oil zone teru: all pressures, throughout the entire tert, shall be continued and recorded with recording pressure gauges the accuracy of which a checked at least twice, once at the beginning and once at the end of each tert, deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the ing gauge shall be required on the oil zone only, with deadweight pressures as a above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplease. A 15 d completion of the test. Tests shall be filed with the Azter Dursies Office of the New Oil Conservation Division on Northwest New Mexico Parket Leskage Test Form 10-01-78 with all desdweight pressures indicated theiron as well as the temperatures (gas zones only) and gravity and GOR (oil zones only).