

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 3280 - Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,455' FSL & 1,750' FEL *NW/SE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
I-149-IND-8474

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
310

10. FIELD OR WILDCAT NAME
West Kutz Picuted Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9-T28N-R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.L. 5,401' - K.B. 5,403'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Well History <input type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was spudded @ 2 PM 3-11-81.

Drd 9-7/8" hole to 125'. Ran 3 jts of 7" O.D., 17#, H-40, R-3, ST&C new casing set at 124'. Cemented w/60 sx of Class "B" cement w/2% CaCl₂ & 1/4# Celloflake/sx. Plug down @ 9:45 PM 3-22-81. Good cement returns.

Nippled up and pressure tested BOPE to 500 psi--held o.k.

Drd 6-1/4" hole to 1,500' and ran logs.

Ran 37 jts 4-1/2" O.D., 10.5#, K-55, R-3, ST&C new casing set @ 1,485'. Cemented w/200 sx of 50-50 Pozmix w/2% Gel and 1/4# Celloflake/sx. & 0.5% CFR-2. Plug down @ 1:30 AM 3-14-81. Good cement returns.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rose C. Gillette TITLE Drlg Supt-RMD DATE 3-16-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

ACCEPTED FOR RECORD
MAR 17 1971
FARRINGTON
BY [Signature]