Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
	OMB NO. 1004-0135
Ex	pires: November 30, 200

5.	Lease Serial No.
	1149IND8474

SUNDRY N	DIICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name EASTERN NAVAJO				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Oil Well						8. Well Name and No. GCU 310				
Name of Operator BP AMERICA PRODUCTION CO Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com						9. API Well No. 30-045-24728-00-D1				
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	P	b. Phone No. (in Ph: 281.366.4 x: 281.366.0		10	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL BLANCO PICTURED CLIFFS					
4. Location of Well (Footage, Sec., T	11	11. County or Parish, and State								
Sec 9 T28N R12W NWSE 145 36.67343 N Lat, 108.11340 W	AN COUI	NTY, NM								
12. CHECK APPE	ROPRIATE BOX(ES) TO I	NDICATE N	ATURE OF 1	NOTICE, REPC	RT, OR	OTHER	DATA			
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize	Deeper	1	☐ Production (tion (Start/Resume)		■ Water Shut-Off			
_	☐ Alter Casing	☐ Fractur	e Treat	☐ Reclamation	☐ Reclamation		■ Well Integrity			
Subsequent Report	□ Casing Repair	□ New C	onstruction	☐ Recomplete			Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug ar	nd Abandon	☐ Temporarily	☐ Temporarily Abandon		Subsurface Commingli			
	☐ Convert to Injection	☐ Plug B	ack	■ Water Dispo	■ Water Disposal		6			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) On 1/10/02 BP America Production Company requested permission to DHC this dual Kutz Picture Cliffs & North Pinon Fruitland Sand well. Approval was granted 1/18/02. Please see the following subsequent report. 8/1/02 MIRU. Check pressures and lay line to tank. SWIFN. 8/2/02 Pull & lay DN rod - Release PKR & TOH - Lost slip in hole SWIFN. 8/5/02 TIH w/3" magnet & tag up @1420'. TOH w/magnet & no slip. Fish left on btm.TIH w/csg scraper - to 1420' & TOH w/same. TIH w/ jt. Baker AD1 PKR & Tbg to 1100' & set PKR pmp DN tbg w/10 bbis - 0 PSI. RU service unit and pmp 500 gal 15% HCL w/0 PSI. Released PKR & TOH & SDFN. 8/6/02 TIH w/Prod string & landed tbg @ 1345'. NU wellhead. RU to swab made 28 runs; recovered 15										
14. I hereby certify that the foregoing is true and correct. Electronic Submission #13785 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 08/26/2002 (02LXB0861SE)										
Name (Printed/Typed) CHERRY	HLAVA		itle AUTHO	RIZED REPRE	SENIAI	IVE				
Signature (Electronic S	Submission)	D	ate 08/22/2	002						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By ACC			THEW HALBER ROLEUM ENGIN		Date 08	/26/2002				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	uitable title to those rights in the sub		Office Farmington							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.										

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Additional data for EC transaction #13785 that would not fit on the form

32. Additional remarks, continued

bbls fluid. ND WH & NU BOP. TOH w/tbg. Fished out jars - TIH & strip off BOP & NU WH. SDNF.

8/7/02 TIH w/pmp & 52 3/4 rod S 1-8' 1-6' 1-4' Pony Rods - seated pmp & pressure test pmp to 500 PSI. Held OK. Good action. RDMO location.

8/22/02 Well is currently SI waiting on connections.