

Ernie Busch

From: Ernie Busch
To: Mike Stogner
Subject: FW: BHP PET. (AMERICAS) INC. (NSL)
Date: Friday, October 13, 1995 3:02PM
Priority: High

From: Ernie Busch
To: Mike Stogner
Subject: BHP PET. (AMERICAS) INC (NSL)
Date: Friday, October 13, 1995 2:51PM
Priority: High

GALLEGOS CANYON UNIT #320

1850' FSL; 820' FEL

I-30-28N-12W

RECOMMEND: APPROVAL IF GCU #7 IS PLUGGED OR RECOMPLETED TO ANOTHER ZONE.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
P O Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Meridian Oil, Inc. PO Box 4289 Farmington, NM 87499		² OGRID Number 14568
DHC-1009		³ Reason for Filing Code CG
⁴ API Number 30-0-6531-00	⁵ Pool Name Tapacito Pictured Cliffs	⁶ Pool Code 85920
⁷ Property Code	⁸ Property Name JICARILLA 97	⁹ Well Number #2

II. ¹⁰Surface Location

UI or lot no. N	Section 7	Township 026N	Range 003W	Lot.Idn	Feet from the 0990'	North/South Line S	Feet from the 1450'	East/West Line W	County Rio Arriba
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¹¹Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Use Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 25244	¹⁹ Transporter Name and Address Williams Field Svcs. Box 58900 SLC, UT 84158	²⁰ POD	²¹ O/G G	²² POD ULSTR Location and Description N-7-T026N-R003W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method
⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Tanya Atcitty</i>			OIL CONSERVATION DIVISION		
Printed Name: Tanya Atcitty			Approved by:		
Title: Production Assistant			Approved Date:		
Date: 22 November 1994		Phone: (505) 326-9700			
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator					
Previous Operator Signature		Printed Name		Title	Date



September 21, 1995

Americas Division
BHP Petroleum

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
Attn: **Michael Stogner**

Re: Non Standard Location , Administrative Approval Request
Gallegos Canyon Unit #320
NE/SW Section 31, T28N, R12W
San Juan County, New Mexico

Gentlemen:

BHP Petroleum (Americas) Inc. respectfully requests that a non-standard location be approved to allow the GCU #320 to be recompleted in the Fruitland Coal formation. The well is located 1850' FSL and 820' FEL of Section 31, T-28-N, R-12-W in San Juan County, New Mexico.

The non-standard location is being requested so that the present acreage that is dedicated to the GCU #7 can be rededicated to the GCU #320. The GCU #7 was recompleted in the Fruitland Coal in 1992 but was uneconomical to produce and is now temporarily abandoned.

No additional surface damage is expected.

BHP is the operator of all offsetting proration units.

If you have any questions, please contact me directly at (713) 961-8423.

Sincerely,

Carl Kolbe
Regulatory Affairs Representative

cc: Ernie Busch - OCD/Aztec, New Mexico

[Handwritten notes and stamps]
OCD - Aztec
9/21/95
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone No.

P.O. BOX 977 FARMINGTON, NEW MEXICO (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1850' FSL AND 820' FEL
NE/SW SEC.31, T28N, R12W**

5. ~~12149~~ Designation and Serial No.

IND-8470

6. If Indian, Allottee or Tribe Name

NAVAJO

7. If Unit or CA, Agreement Designation

GALLEGOS CANYON UNIT

8. Well Name and No.

NO. 320

9. API Well No.

30-045-24732

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Log well from casing shoe to surface to locate Fruitland Coal interval.
- 2.) Production test the Pictured Cliffs; if productive (25 MCF or more) set an RBP @ approximately 1,300'. If unproductive, set a CIBP @ same depth.
- 3.) Test casing and RBP or CIBP to 500 psi.
- 4.) Perforate the Fruitland Coal with 4 JSPP.
- 5.) Fracture stimulate w/a minimum of 40,000# of sand.

B.O.P.E. will consist of a 2000# preventor equipped w/pipe rams for the workstring, blind rams, and a non-rotating stripper head.

NON STANDARD SURFACE LOCATION APPROVAL IS BEING APPLIED FOR THROUGH THE NMOCD.

14. I hereby certify that the foregoing is true and correct

FRED LOWERY

Signed

MANAGER FIELD OPS.

Title

09-14-95

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

16			
	Section 30		
			<p style="margin-left: 100px;">820'</p> <p style="margin-left: 100px;">1850'</p>

OPERATOR CERTIFICATION

☒ I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Carl Kolbe

Signature
Carl Kolbe

Printed Name
Regulatory Affairs Rep.

Title
9/27/95

Date

SURVEYOR CERTIFICATION

☒ I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Original on file

Certificate Number