

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42 R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____										5. LEASE DESIGNATION AND SERIAL NO. SF 078072	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____ Additional completion in the Gallup										6. IF INDIAN, ALLOTTEE OR TRIBE NAME Southeast Cha Cha	
2. NAME OF OPERATOR Hicks Oil and Gas, Inc.										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 174, Farmington, N.M. 87401										8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' from East line and 750' from South At top prod. interval reported below At total depth										9. WELL NO. 39	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup	
15. DATE SPUDDED 3-3-81										11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T28N, R13W	
16. DATE T.D. REACHED 4-6-81										12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 5-14-81										13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, OR, ETC.) * 5941 Gr. 5954 KB										19. ELEV. CASINGHEAD 5942	
20. TOTAL DEPTH, MD & TVD 5771 T.D.										21. PLUG, BACK T.D., MD & TVD 5638	
22. IF MULTIPLE COMPLETIONS, HOW MANY INTERVALS DRILLED BY _____										23. ROTARY TOOLS ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 5270-86 - Gallup										25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spacing Therman Neutron Decay Time										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		23		296		12 1/4		250 sks class B			
5 1/2		15.5		5756		7 7/8		100 sks 65/35 Poz.			
								75 sks class B			
								550 sks 65/35 Poz			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 5270-86 40" X Holes 32 holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										AMOUNT AND KIND OF MATERIAL USED	
										5270-86 500 gal. 15% MCA	
										30,000# 20/40 sand in 34,000 gal.	
										30# cross link gel	
										800 gal. 7 1/2% HCL 800 gal. 15% HF, 800 gal. 7 1/2% HCL	
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
9-14-81		Pumping						Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL--BBL.		GAS--MCF.	
9-16		24		NA		→		0		TSTM	
FLOW. TUBING PRESS.		CASIN. PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.		GAS--MCF.		WATER--BBL.	
		65 psi		→		0		TSTM		0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel										TEST WITNESSED BY Mike Hicks	
35. LIST OF ATTACHMENTS None											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.										ACCEPTED FOR RECORD	
SIGNED <u>Mike Hicks</u> TITLE President										DATE 10/26/81 NOV 10 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY