

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401		9. WELL NO. 182E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1525' FSL X 1740' FWL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SW Sec. 19, T28N, R11W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5656' GR		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit on 8-23-84. Set a bridge plug at 6014' and found a casing leak between 3260'-3315'. Set a bridge plug at 3994' and dropped 4 sacks of 20-40 sand on the bridge plug. Reset the packer at 2935'. Pressure tested backside to 1000 psi. Squeezed interval 3260'-3315' with 118 cu. ft. Class B and 1.5% fluid loss additive. Pressure tested to 2000 psi.

Tagged cement at 3027' and drilled cement interval 2995-3210'. Pressure tested to 800 psi but the cement was not holding. Resqueezed interval 3260'-3315' with 86 cu. ft. Class B neat. Pressure tested to 1000 psi. Landed 2-3/8" tubing at 6163' and released the rig on 9-4-84.

RECEIVED  
OCT 22 1984

RECEIVED  
OCT 16 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <u>B. D. Shaw</u>	TITLE <u>Admin. Supervisor</u>	DATE <u>10-11-84</u>
(This space for Federal or State office use)		ACCEPTED FOR RECORD
APPROVED BY _____	TITLE _____	DATE <u>OCT 19 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side  
NMOCC

FARMINGTON RESOURCE AREA  
BY EGB