PROTECTION AND INTERPRETATION OF A CALIFORNIA DECEMBER. DISTRIBUTION LAND OFFICE TRANSPORTER DAS O"ZRATOR

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	Operator Amoco Production Company					
	Address					
	501 Airport Drive, Farmington, NM 87401					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well X Change in Transporter of:					
	Recompletion Cil Dry Gas Contents Conte					
	Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner			·		
II.	DESCRIPTION OF WELL AND	LEASE			× .	
į	Lease Name	[Kind of Leas		Lease No.
	Location				or Fee Federal	SF-078106
	Unit Letter E; 1850 Feet From The North Line and 1120 Feet From The West					
	Line of Section 15 Township 28N Range 12W , NMPM, San Juan County					
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which appr			• •	* * * * * * * * * * * * * * * * * * * *	
	Plateau, Inc.)	P. O. Box 26251, Albuquerque, NM 87125 Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Ca El Paso Natural Gas C	P. O. Box 990, Farmington, NM 87401				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	led? Whi	en	
	give location of tanks.	th that from any other lease or pool				
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Weil Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.					
į	Designate Type of Completion		X	, Beepen	1 I I I I	!
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	11-17-81	12-9-81	6156'		6068'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ot!/Gas Pay		Tubing Depth	
	-5332' G.L. 5535 Perforations	Basin Dakota			6031 Depth Casing Shoe	
	5914'-5928', 5988'-6018', 6021'-6030' 6152'					
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	12-1/4"	8-5/8" 4-1/2"	330'		$\frac{325 \text{ sx}}{1.110}$	
	77/8"	2-3/8"	6152'		1410 sx	
		2 3/0	1			
₹'.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Ī	Date of Test New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure		Choie Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
1.	GAS WELL					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condensate	
	599	3 hours_				
Ì	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut	(ai-	Choxe Sixe	
. [Back Pressure	368 psig .	522 psig		.75"	
1.	CERTIFICATE OF COMPLIAN	OIL C		TON DIVISION	•	
٠.	r t r	APPROVED				
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ			
			TITLE SHOEDVAN			
	the state of the s		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with MULE 111. All sactions of this form must be filled out completely for allow-			
	(Signature)					
-						
	District Administrative Supervisor					
	USB 9 1932		able on new and recompleted walls. Fill out only Sections I. II. III, and VI for changes of owner,			
	(Date)		well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.