District I - (505) 393-0101 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

VII.

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Departs

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

_!	Operat	or and We						٠,	No. of the	<u>Missing</u>	
Operator name & address OGRID Number											
Cross	Cross Timbers Operating Company										
									167067		
Farmington, NM 87401											
Contact									Phone		
	Loren W. Fothergill 505-324-1090										
	Property Name Well Number API Number										
	•	PIPKIN	E.H.				15		Airinging	30-045-24970	
UL	Section	Township	Range	Feet From The	North/South Line	Feet F	rom The	East/M	est Line	County	
D	35	28N	11Ŵ	790'	NORTH		90'	1	VEST	SAN JUAN	
11.											
Date W	orkover Co		Previous	Producing Pool(s) (f	Prior to Workover):						
07/06/				3 (/(
Date W	orkover Cor	npleted:									
07/08/		•	Installe	ed Compressor.	_						
III.	Attach	a descripti		e Workover Proc		d to in	oreace pr	oductio	<u> </u>		
IV.	Attach	a acsompti	on doclin	o curvo or table	chaving at least	t to in	crease pr	oduciio)[]. 	ior to the workover and at	
١٧.	loost th	roo month	on of pro	duction following	the weeks was	IWEIVE	e months	or broa	uction pr	ior to the workover and at	
1.7	אברוס ו	100 m	is or proc	duction following	the workover ret	iecting	g a positiv	e proau	iction inc	rease.	
V	AFFIDA										
	State of	f <u>New</u>	Mexico)							
) ss.							
	County	of San	Juan)							
		othergill		being firs	t duly sworn, upo	on oat	h states:				
	1.		Operator	, or authorized re	enresentative of	tha Or	perator of	the ab	ovo rofo	ropood Moll	
	2.	I have ma	ada or o	queed to be mad	lo a diligent see	uie Of	the produ	uic au	046-16161	asonably available for this	
	۷.	Well.	aue, or c	auseu to be mac	ie, a unigent sea	CH OI	ine produ	cuon re	coras re	asonably available for this	
	•						_				
	3.	to the be	est of my	knowledge, this	application and t	the da	ta used to	prepar	e the pro	oduction curve and/or table	
		tor this W	ell are c	omplete and acc	curate.						
	A		~	- 1 - 1/							
Signat	ure <i>F</i> a	ren 1	<u>v 0- 1</u>	other all WORN TO befor	Title Production	n Eng	gin e∉ r		Date	6-71-91	
	SUB	SCRIBED	AND S	WORN TO befor	e me this کول da	v of	Clume		, 2001		
					1/1/2	//		Ц		·	
					Y JUS	the i	C. Year	Rins	'		
			α	. 1	Notary Pu	ING.	<u> </u>	-			
My Co	mmieeior	expires:	4-1-	-2004	Notary Pu	IDIIC					
IVIY CO	111111111111111111111111111111111111111	expires.		7 00 1							
EOB O	II CONCE	DVATION	DIVICION	N USE ONLY:							
VI.		ICATION									
	This Ap	plication is	s hereby	approved and th	ie above-referen	ced w	ell is desig	gnated a	a Well W	orkover Project and the	
	Division	hereby ve	erifies th	e data shows a p	ositive production	n incr	ease. By	copy he	ereof, the	e Division notifies the	
	Secreta	ry of the T	axation	and Revenue De	partment of this	Appro	oval and c	ertifies	that this	Well Workover Project was	
	comple	ted on J	こんっ	, 2000		F F . 3		_ ,		TI III TI GIRO VOI I TOJO OK WAS	
	• -			, _ ,	i ^e						
Signatur	e District S	pervisor	$\overline{}$		OCD Distric			Date			
J	_/ /	/							,		
(Karli	1 1	err.		AZTE	20		1	6-2	7-2001	
					1 / 1 6 -						

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: E H PIPKIN No.: 15 3004524970

Operator: CROSS TIMBERS OPERATING COMPANY API:

Township: 28N

35

Range: 11W

Section:

Unit: D

Type:

San Juan County:

Well Bond A

Accumulated:

Oil:

0 (BBLS)

Gas:

1248889 (MCF)

Water: 833 (BBLS) Days Produ

5568 (Days)

Year:

1997

Pool Name FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	3094	18	22	0	3094
February	0	4170	10	17	0	7264
March	0	4494	20	31	0	11758
April	0	4502	18	30	0	16260
May	0	3586	16	31	0	19846
June	0	4447	14	30	0	24293
July	0	4000	0	31	0	28293
August	0	3958	5	31	0	32251
September	r 0	3596	0	30	0	35847
October	0	3173	0	31	0	39020
November	0	3339	9	30	0	42359
December	0	2703	0	31	0	45062
Total	0	45062	110	345		

Year:

1998

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Prodi	Accum. Oil	Accum. Gas(MCF)
January	0	3471	0	31	0	48533
February	0	3755	0	28	0	52288
March	0	3309	0	31	0	55597
April	0	3370	0	30	0	58967
May	0	3167	0	31	0	62134
June	0	3078	0	30	0	65212
July	0	4170	0	31	0	69382
August	0	3875	0	31	0	73257
September	. 0	3374	10	30	0	76631
October	0	2860	0	31	0	79491
November	0	2021	0	30	0	81512
December	0	2412	8	31	0	83924
Total	0	38862	18	365		

Year:

1999

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	. Days Prod	ı Accum. O	il Accum.	Gas(MCF)
January	0	2629	0	31	()	86553
February	0	2269	0	28	()	88822
March	0	2697	0	31	()	91519
April	0	2368	0	30	()	93887
May	0	2929	0	31	()	96816

June	0	4107	10	30	0	100923
July	0	3781	0	31	0	104704
August	0	4504	0	31	0	109208
September	0	4097	8	30	0	113305
October	0	3987	3	31	0	117292
November	0	3011	0	30	0	120303
December	0	2907	0	31	0	123210
Total	0	39286	21	365		

Year:

2000

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil.	Accum. Gas(MCF)
January	0	3124	10	31	0	126334
February	0	3090	0	28	0	129424
March	0	3204	0	31	0	132628
April	0	3115	0	30	0	135743
May	0	3069	0	31	0	138812
June	0	2893	0	30	0	141705
July	0	4484	9	31	0	146189
August	0	5472	10	31	0	151661
September	. 0	5338	0	30	0	156999
October	0	5616	10	31	0	162615
November	0	4533	10	30	0	167148
December	0	5212	5	31	0	172360
Total	0	49150	54	365		

Year:

2001

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil Acc	cum. Gas(MCF)
January	0	5326	10	31	0	177686
February	0	4810	20	28	0	182496
Total	0	10136	30	59		

XTO ENERGY SAN JUAN DISTRICT WELL WORKOVER

Thursday, June 21, 2001 Page 1 of 1

PIPKIN, EH

WELL # 15

RESERVOIR: PICTURED CLIFFS

OBJECTIVE: Lateral Comp Install

7/6/00 Built comp page

Built comp pad @ EH Pipkin #9E & #15 pipeline tie-in riser. MI & set new SCS WH screw comp (Cat 3306, CTOC dist tool SJB 1509). Dug pit & installed new cellar. Set existing 45 bbl, steel, cone top wtr pit tnk

fr/line drip in cellar. SDFN.

7/7/00 Dug comp suc, disch & scrubber dump line ditches.

Installed welded 3" suc line, suc control manifold, welded 2" disch line & scrubber dump line. Backfilled

ditches. SDFN. Start up scheduled 7/7/00.

7/8/00 Prep comp for start up. SITP 57 psig, SICP 57 psig. Op tbg & std new SCS lateral screw comp (Cat 3306,

CTOC dist tool SJB #1509) @ 1:00 p.m. 7/7/00.