

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

790' FSL; 1800' FWL

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show whether on, at, or below surface)

6025' KB

5. LEASE DESIGNATION AND SERIAL NO.

SF 077968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.J. Holder

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 9, T28N-R13W NMPM

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

Produce well for test

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is currently producing approximately 300 MCFGPD and 30 BWPD from the Dakota formation with the aid of regular soap treatments and periodic swabbing. Attempts to isolate the water source have been unsuccessful. Permission has been received to dispose of the produced water in an approved disposal well (Southeast Cha Cha Unit #16, NMOCD order number R-2214) located in Section 17, T28N-R13W.

There is a pit on the subject well's location capable of holding approximately 400 barrels of fluid. Produced water is held in this pit and will be periodically trucked to the above disposal well. We may temporarily install a pumping unit on this well in the near future to help pump off the produced water and prevent it from logging off.

We would like to continue testing in this manner through the winter to ascertain if this well will be commercial or if it will go to water. At that time we will either install permanent facilities to store produced water for disposal or abandon the well.

Approval is granted to test the well for 180 days. At the end of that time it is required to notify this office by Sundry Notice your plans for the above well.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis

TITLE Petroleum Engineer

DATE

APPROVED

AS AMENDED

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

DEC 14 1984

CONDITIONS OF APPROVAL, IF ANY:

J. Stan McKee  
M. MILLENBACH  
AREA MANAGER

\*See Instructions on Reverse Side