SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30 - 045 - 25/55 5. LEASE DESIGNATION AND SERIAL NO.

	SF-078019 6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
APPLICATION							
a. TYPE OF WORK	LL X	DEEPEN PLUG BACK SINGLE MULTIPLE			7. UNIT AGREEMENT NAME		
b. TYPE OF WELL							
	ELL X OTHER		ONE ZONE	<u>x</u>	8. FARM OR LEASE	_	
NAME OF OPERATOR					E. H. Pipki	Ln = /	
Energy Reser	rves Group, Inc	3.			22		
					10. FIELD AND POO	L, OR WILDCAT	
LOCATION OF WELL (Re	eport location clearly as	od in accordance with any	State requirements.*)		1	and & West Ku	
880'	FSL 1.850'	FWL (SEASW)R	FUELVIEW	7	Pictured Cli	UR BEK.	
At proposed prod. zon	е	FWL (SE/SW)RECEIVED			~~~		
	We conserved where We	AREST TOWN OR POST OFFIC	WL = 7 190:		Sec. 35, T2		
DISTANCE IN MILES	AND DIRECTION FROM NE	comfield, New Me	1 1 1 JUS			1	
Approx. 6 mile	s South of Blo	omfield, New Me	SECONOLO INSTERNEY	1 17. NO.	San Juan	N. Mexico	
		0001	MINGTON, N. M	то т	HIS WELL		
(Also to nearest drlg B. DISTANCE FROM PROP	OSED LOCATION*	880' 25: 19. F	60.96 ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	· · · · · · · · · · · · · · · · · · ·	
TO NEAREST WELL, DO	RILLING, COMPLETED, IS LEASE, FT.	200' 1	.940 '	Da	otarv		
LELEVATIONS (Show who	ther DFp PFD GR etc.)	1 1	, 340	<u>' KC</u>		WORK WILL START*	
ILLING OPERATIONS BJECT TO COMPLIAN	CE WITH ATTACHED	5904' GR		1.1	July, 198	in A. (1)	
IBJECT TO COMPLIAN SENERAL REQUIREME	NTS'	PROPOSED CASING AN	D CEMENTING PROGRA	M This a			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	appeal	pursuant to 30 C	R 290.	
9-7/8"	711	17#	90!±	Cemen	t to the sur	face	
6-1/4"	4-1/2"	9,5#	1,940'±			tect the OJO	
			•	Alamo	Formation	1 1 2 2 1 1 1 1	
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					1 40040		
					OIL CON.	26	
					DIST		
						SERVE STATE OF THE SERVE STATE O	
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: I	f proposal is to deepen or	plug back, give data on pr	resent prod	luctive zone and prop	posed new productive	
ne. If proposal is to eventer program, if an		nally, give pertinent data	on subsurface locations at	ia measure	a and true vertical o	eptns. Give blowout	
i.	()						
BIGNED Will	linia / Viting	F. TITLE	ield Services Ad	dminist	rator 7-	15-81	
(This space for Fede	ral or State office use)				-		
PERMIT NO.			APPROVAL DATE		·		
				1	APPRO\	/ED	
APPROVED BY	47 TR 1 VV	TITLE			ME MMEN	IDED	
CONDITIONS OF APPROV	AL, IF ANY :			1	WET WAILER		
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بالمرا	_			1 ^	JAMES F.	SIMS	

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On JAMES F. SIMS DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AID MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator		Lease					Well No.						
ENERGY RESERVES GROUP				E. H. PIPKIN				22					
Unit Letter	nit Letter Section Township		Rom	Range County				5					
N	35	28N-		11W	San	Juan							
Actual Footage Location of Well:													
880		outh line one		J fee itz Fruitla	t from the	West		ine ted Acreage;					
Ground Level Elev:	Producing For		•			Cliffs	ł	L60 Acres					
5904 Fruitland & Pictured Cliffs West Kutz Pictured Cliffs 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.													
1. Outline the acteage dedicated to the subject well by colored penell of nachate marks on the procession.													
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?													
Yes No If answer is "yes," type of consolidation													
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
		owners and tract de	scriptions	which have a	ctually b	een consoli	dated.	(Use reverse side of					
	if necessary.)	1111 .21	- 11 :			ated (beref		ination unitication					
No allowa	ble will be assign	ned to the well until a) or until a non-stand	all interes	sis nave been	consolida ch interes	iteu (Dy Coi	mmunit nappr	ization, unitization,					
forced-poo sion.	or otherwise	joi untii a non-stand	aru umit,	criminating su	CH THICKS	, nas bee	r appro	orde by the Commis-					
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	1	1.16	NEGLOGICAL MINGT. IV,	N SURVEY	l	Position Field S	ervic	es Administrator					
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Scale: 1"=1000' 3950 ** KERR, IR.													

