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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Energy Reserves Group, Inc. Address P.O. Box 3280, Casper, Wyoming 82602 Reason(s) for filing (Check proper box) Other (Please explain) X Recompletion Oil Dry Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Kind of Lease ell No. Pool Name, Including Formation Lease No. State, Federal or Fee Fulcher Kutz Pict. Cliffs SF-07801\$ Federal Pipkin 880 Feet From The South Line and 1850' West Unit Letter N Feet From The Township 28N Range 11W , NMPM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas 75201 Southern Union Gathering Company P.ge. Is gas actually connected? When Unit Twp. If well produces oil or liquids, give location of tanks. W. O. Pipeline No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Plug Back Oil Well Gas Well New Well Same Res'v. Diff. Res'v. Deepen Designate Type of Completion - (X) X Χ Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 10-18-81 11-15-81 1955' 1903' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oli/Gas Pay Tubing Depth 5909' KB (GR + 5') Pictured Cliffs 1785**'** 1845 Depth Casing Shoe 1801'-1812'; 1819'-1828' w/1 JSPF (22 perfs) TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 9-7/8" 85 sx "B" w/2% CaCl<sub>2</sub> & 117**'** 1/4# Flocele/sk 6-1/4" 4-1/2" 1943' 400 sx 50-50 Pozmix w/2%2-3/8" 18451 Gel, 0.5% CFR-2, 1/4# Flocele/sk (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE th or be for full 24 nours,

Producing Method (Flow, pump, eas lift, etc. Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Water - Bbls. Oil-Bbls. Actual Prod. During Test Ofto. GAS WELL \*Tested w/orifice well
Actual Prod. Teet-MCF/D Length of Teet tester thru test separator Gravity of Condengate 24 hrs.
Tubing Pressure 629 0 Choke Size Testing Method (pitot, back pr.) Cosing Pressure (Shut-in) 270 psi 185 psi above note OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1, 11 3 1931 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVEZ Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1104. sdith Ros If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. District Clerk (Title) Fill out only Sections I. II. III. and VI for changes of owner, all name or number, or transporter, or other such change of condition. 11-24-81 (Date) Separate Forms C-104 must be filed for each pool in multiply completed wells.