

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
I-149-IND-8471

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: CHERRY HLAVA
E-Mail: hlavapl@bp.com

8. Well Name and No.
GALLEGOS CANYON UNIT 176E

9. API Well No.
30-045-25175

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (Include Area Code)
Ph: 281.366.4081
Fx: 281.366.9700

10. Field and Pool, or Exploratory
BASIN DAKOTA & FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T28N R13W NWNE 1090FNL 1840FEL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/7/01 Amoco Production Company requested permission to complete the subject well into the Basin Fruitland Coal and commingle production downhole with the existing Basin Dakota.

This work has been completed and the well is currently DHC per the attached subsequent report.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10906 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/26/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

APR 02 2002

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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GALLEGOS CANYON UNIT 176E
RECOMPLETION SUBSEQUENT REPORT
03/20/2002

Subsequent Report filed to show CIBP is removed and well is DHC

03/07/2002 MIRUSU, Spot equip. TOH w/rods & tbg. SDFN.

03/08/2002 TIH w/mill & broke circ @3400'. TIH & tag @5802'. No circ. TOH. SD for week end.

03/11/02 RU air & circ clean. Tag fill @5802'. TOH w/tbg & mill to above FC perfs. SDFN.

03/12/02 Milled out CIBP w/air & mist. Mill & push plg to 6295'. RD pwr swivel & RU tongs. TOH w/tbg & mill to above Frt perfs. SDFN.

03/13/02 TIH & C/O from 6294' to PBTD @ 6310'. Made several soap sweeps. TOH w/tbg. SDFN.

03/14/02 Bled DN press & TIH w/guage ring to 1600'. TOH w/ gauge ring. TIH w/tbg. & tally tbg. TIH w/remaining tbg & refigure tally to be sure both snd screens are in correct position. Land tbg @ 6274'.

03/15/02 Blew DN press & PU ropd pmp & TIH w/rods. Press tst pmp to 300#. Press pmp & tbg to 500#. Pmp & tbg held press. Killed CSG & dropped 2 cups of lead beads on top of first sand screen. SDFN.

03/15/02 Install horses head & put pmp jack on. Stroke & respace rods. Check pmp action & RDSU & MO location.

Well is downhole commingling Basin Fruitland Coal and Basin Dakota.