

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
HICKS OIL & GAS, INC.
3. ADDRESS OF OPERATOR  
P.O. BOX 174, FARMINGTON, NEW MEXICO
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 700' From North Line and 1980'  
AT TOP PROD. INTERVAL: from West Line.  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
SF-077976
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
S.E. CHA CHA GALLUP
8. FARM OR LEASE NAME
9. WELL NO.  
40
10. FIELD OR WILDCAT NAME  
CHA CHA GALLUP
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 16, T28N, R13W.
12. COUNTY OR PARISH  
SAN JUAN
13. STATE  
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6024 Gr. 6035 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7 7/8" hole to 5034' with Benex & water. Mudded up and drilled to 5377' Cored Gallup 5377 to 5398. Recovered 21' of core. Drilled to 5640'. Cored Gallup 5640-65. Recovered 25' of core. Drilled to 5680'. Cored Gallup 5680-5710. Recovered 28' of core. Drilled to 5800' T.D. Ran 144 jts of 5 1/2-15.5# J-55 S.T. & C. casing. Had 30' of fill and could not was out 20'. Set casing shoe at 5780'. Set stage collar at 4430'.

Cemented the first stage with 236 sx (302 c.f.) of 50/50 poz mix with 2% gel and .8% Halad-9 & tailed in 115 sx (136 c.f.) of class B cement with .8% Halad-9. Overdisplaced 1 bbl and shut off plug did not bump. Stopped displacing. Float held good. Opened stage collar at 4420' and circulated 4 hrs.

Cemented the second stage with 745 sx (1230 c.f.) of 50/50 poz mix with 6% gel and .4% Halad-9. Lost all returns after displacing 30 bbls of 106 bbl total displacement. However, pumping pressure continued to increase as the (cont.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Hicks TITLE President DATE March 31, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

APR 05 1982

NMOCC

FARMINGTON DISTRICT  
BY Snn

## CONTINUED 17. DISCRIPTION OF COMPLETED OPERATIONS

displacement continued. Plug down at 7:15 am March 25, 1982. Final pressure 775 psi at 1 bpm.

temperature survey picks cement top at 1450'.

waiting on core analysis before proceeding with completion operation.