OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

CISTAIRUTION SANTA FE U S.G.S. LAND OFFICE

REQUEST FOR ALLOWARIE

TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE		FOR ALLOWABLE AND USPORT OIL AND NATURAL GAS					
Operator				* .			
Amoco Production Co	ompany						
	Farmington, NM 87401						
Reason(s) for filing (Check proper		Other (Pleas	se explain)			·····	
Recompletion	Change in Transporter of: Oil Dry	G				•	
Change in Ownership		densate					
If change of our coat in aire							
If change of ownership give name and address of previous owner_	ne						
Lesse Name	ND LEASE. Well No. Pool Name, Including	Formation	Kind of Leas	se		Lease No.	
Gallegos Canyon Uni	ta	State, Feder	olor Fee Fee	ieral	SF-07890:		
Unit Letter P ;	970' Feet From The south L	ine and	Feet From	The east	-		
Line of Section 35	Township 28N Range	12W , NMPN	ı, San	Juan		County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G						
Name of Authorized Transporter of	Address (Give address to which approved copy of this form is to be sent)						
Plateau, Inc. Name of Authorized Transporter of	P. O. Box 489, Bloomfield, NM 87413 Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas	P. O. Box 990, Farmington, NM 87401						
If we'll produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect No	_				
If this production is commingled. COMPLETION DATA	with that from any other lease or pool	, give commingling orde	number:				
Designate Type of Comple	ction - (X)	New Well Workover	Deepen	Plug Back S	Same Res	'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	X	1	<u> </u>		· ·	
12-3-82	12-27-82	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc	.j Name of Producing Formation	6494 Top Oil/Gas Pay		Tubing Depth			
6015' GL	Dakota	6332'		64091			
Perforations 6332-6358', 6364-6368', 6381-6389', w/2 JSF		PF, a total of 76	Depth Casing Shoe 6491'				
	TUBING, CASING, AN	D CEMENTING RECOR		·			
12-1/4"	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
7-7/8"	9-5/8" 4-1/2"	313' 6491'		300 sx			
	2-3/8"	6409'		1625 sx			
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	ifter recovery of total volum					
OIL WELL	able for this de	epth or be for full 24 hours,	<u>) </u>		il to or ex	ceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	ile.		Gda - MCF		
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	,	Gravity of Con-	densate		
738 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)						
	1	Casing Pressure (Shut-	in)	Choke Size			
back pressure CERTIFICATE OF COMPLIA	1150	1240		48/			
CERTIFICATE OF COMPETA	NCE	OIL CL	INSERVATI	ON DIVISIO		1000	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		IVIA	<u>R 2</u> 4	<u> 1983</u>	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK 7. CHAVEZ					
		SUPERVISOR DISTRICT 票 3					
Original a By		TITLE					
		This form is to		-		-	
(Sig	well, this form must	be accompan	led by a tabula	ation of			
District Adminis	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						
•	Title)	able on new and rec	ompleted wel	15.			
March 18,	1983 Date)	Fill out only Se well name or number,	ections I, II, or transporte	III, and VI for, or other such	r change	es of owner, of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.