

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR Union Texas Petroleum Corporation		3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1833 ft./South; 350 ft./East At top prod. interval reported below Same as above At total depth Same as above		5. LEASE DESIGNATION AND SERIAL NO. SF 047017-B		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Angel Peak "B"		9. WELL NO. IN BLOCK		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 25, T28N, R11W		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 5-19-83		16. DATE T.D. REACHED 6-6-83		17. DATE COMPL. (Ready to prod.) 6-27-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5392' RKB 5906'		19. ELEV. CASINGHEAD 6380' GR 5824'		20. TOTAL DEPTH, MD & TVD 6281'		21. PLUG, BACK T.D., MD & TVD 6238'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-6281'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5389'-5946' Gallup		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, CDL-CNL-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
9-5/8"		36.00		328'		13-1/2"		325 cu.ft.																	
7"		23.00		5305'		8-3/4"		1659 cu.ft. (2 Stage)																	
4-1/2"		11.60		5096'-6280'		6-1/4"		189 cu.ft.																	
(See Attachment)																									
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD															
4-1/2"		5096'		6280'		189 cu.ft.				SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2-3/8"		5922'													
31. PERFORATION RECORD (Interval, size and number)																									
5389' - 5946' 48-0.27" shots																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																							
5389'-5946'		See Attachment																							
33.* PRODUCTION																									
DATE FIRST PRODUCTION 7-12-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping										WELL STATUS (Producing or shut-in) Pumping													
DATE OF TEST 7-27-83		HOURS TESTED 24		CHOKE SIZE 1"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 67		GAS—MCF. 208		WATER—BBL. 10		GAS-OIL RATIO 3104											
FLOW. TUBING PRESS. 40		CASING PRESSURE 186		CALCULATED 24-HOUR RATE →		OIL—BBL. 67		GAS—MCF. 208		WATER—BBL. 10		OIL GRAVITY-API (CORR.) 40°													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																									
Sold																									
35. LIST OF ATTACHMENTS																									
Cement and Stimulation Record																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED J.A. Edmister		TITLE Engineering Analyst																							

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON RESOURCE AREA

NMOCC

BY

Smm

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, directional surveys, and directional tests, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]

Angel Peak "B" No. 43
Section 25, T28N, R11W
San Juan County, New Mexico

Item 28: Cement Record

Cemented 9-5/8" with 325 cu.ft. C1 B w/3% CaCl_2 and 1/4# Flocele per sack.

Cemented 7" 1st stage with 906 cu.ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack followed by 118 cu. ft. C1 B w/2% CaCl_2 and 1/4# Flocele per sack. Cemented 2nd stage 517 cu. ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. C1 B w/2% CaCl_2 and 1/4# Flocele per sack.

Cemented 4-1/2" 189 cu. ft. 50-50 POZ with 2% Gel, 0.5% FLA, 1/4# Flocele and 10# salt per sack.

Item 32: Stimulation Record

Perfs	5389'-5946'	Breakdown and acidize 4400 gals. 15% HCl. Fracture with 238,560 gals. 70 quality foam and 251,000# sand.
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