

### STATE OF NEW MEXICO

# ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

January 25, 1984

Energy Reserves Group P.O. Box 3280 Casper, Wyoming 82602

Attention: William J. Fiant

Amended
Administrative Order NSP-1357

Gentlemen:

Reference is made to your application for a 135.4-acre non-standard proration unit consisting of the following acreage in the West Kutz-Pictured Cliffs Pool:

SAN JUAN COUNTY, NEW MEXICO TOWNSHIP 28 NORTH, RANGE 12 WEST, NMPM Section 11: W/2:

It is my understanding that this unit is to be dedicated to your Gallegos Canyon Unit Well No. 334 located 810 feet from the South line and 1790 feet from the West line of said Section 11.

By authority granted me under the provisions of Rule 104 D II, the above non-standard proration unit is hereby approved.

Sincerely

JOE D. RAMEY,

Director

JDR/RLS/dp

cc: Oil Conservation Division - Aztec

Oil & Gas Engineering Committee - Hobbs

Oil & Gas Division - State Land Office

JDR/dp

MAR 6 1984

COM. DIV.
DIST. 3



### STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

March 6, 1983

Energy Reserves Group, Inc. P. O. Box 3280 Casper, Wyoming 82602

Attention: William J. Fiant

Administrative Order NSP-1357

Gentlemen:

Reference is made to your application for a 136.18-acre non-standard proration unit consisting of the following acreage in the West Kutz-Pictured Cliffs Pool:

SAN JUAN COUNTY, NEW MEXICO
TOWNSHIP 28 NORTH, RANGE 12 WEST, NMPM
Section 11: W/2

It is my understanding that this unit is to be dedicated to your Gallegos Canyon Unit Well No. 334 located 810 feet from the South line and 1790 feet from the West line of said Section 11.

By authority granted me under the provisions of Rule 104 D II of the Division Rules and Regulations, the above non-standard proration unit is hereby approved.

Sincerely,

JOE D. RAMEY

Director

JDR/RLS/jc

cc: Oil Conservation Division - Aztec

Oil & Gas Engineering Committee - Hobbs

Oil & Gas Division - State Land Office

WIS!. 3



# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501  DATE 9-12-62  RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX Proposed NSU	
Gentlemen:	
I have examined the application dated $9-3-62$	
for the Freque Recorni Con Coll = 314  Operator Lease and Well No.	/V-11-2+N-12h Unit, S-T-R
and my recommendations are as follows:	
Yours truly,	
Jell O. Christer	

Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82602 Phone 307 265 7331



May 4, 1982

State of New Mexico Oil Conservation Division 1000 Rio Brazos Rd. Axtec, New Mexico 87401

Re: Non Standard Unit - Gallegos Canyon Unit Well No. 334 (Pictured Cliffs) 810' FSL 1790' FWL, Sec. 11, T28N-R12W San Juan County, New Mexico

### Gentlemen:

Energy Reserves Group, Inc. requests administrative approval for a non standard unit for the above referenced location.

This request is pursuant to Rule 104, paragraph D, II non standard units.

Sec. 11 is not a complete section (see attached plat & topo map).

- (A) The non standard unit, as requested, consists of approximately 136.18 acres that are contiguous by a common bordering side.
- (B) The non standard unit lies wholly within a single governmental quarter section.
- (C) Energy Reserves Group is the suboperator of the Gallegos Canyon Unit which includes all formations above the base of the Pictured Cliffs Formation.

If there are any questions, please call any time.

Very truly yours,

ENERGY RESERVES GROUP, INC.

William J. Fiant

Field Services Administrator

WJF/ef Attach.

### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

	GEO	SF-078828	SF-078828				
APPLICATION	ON FOR PERMI	T TO DRILL,	DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
a. Type of Work	ORILL X	DEEPEN		BACK 🗌	7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL	JRILL IA	DEEPLIN	FLUG E	DACK []	Gallegon Co.	aron Unit	
OIL	GAS WELL X OTHER		SINGLE X MUI	LTIPLE	Gallegos Canyon Unit		
NAME OF OPERATOR			2011	· <u> </u>			
Energy Rese	erves Group Ind	2			9. WELL NO.		
Energy Reserves Group, Inc. 3. ADDRESS OF OPERATOR					334		
Box 3280, Casper, Wyoming 82602					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)				West Kutz Pictured Clif			
At surface  810' FSL 1,790' FWL  At proposed prod. zone				11. SEC., T., B., M., OR AND SURVEY OR AL			
					Sec. 11, T28	3N-R12W	
	ES AND DIRECTION FROM				12. COUNTY OR PARISH	13. STATE	
Approx. 6 m	iles Southeast	of Farmingto	n. New Mexico		San Juan	New Mexico	
LOCATION TO NEAR	REST	<u> </u>	16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
	drlg. unit line, if any)	810 <b>'</b>	27,794.68 19. PROPOSED DEPTH	160	•		
3. DISTANCE FROM P TO NEAREST WELL	, DRILLING, COMPLETED,		19. PROPOSED DEPTH		RY OR CABLE TOOLS		
OR APPLIED FOR, ON	THIS LEASE, FT.	2,200'	1,540'	Rot	arv		
ELEVATIONS (Show	whether DF, RT, GR, etc.	) *		ž.	22. APPROX. DATE WO	BK WILL START*	
		5,513' GR			Summer 19	82	
•		PROPOSED CASH	NG AND CEMENTING PRO	GRAM ·			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH	<del>-                                     </del>	QUANTITY OF CEME	······································	
9-7/8"	7''	17#			Sement to the surface		
6-1/4"	4-1/2"	9.5#	1,540		Cement to the surface		
to T.D. Th	ne anticipated a	zone of compl	renced well with etion is the Pict oint Surface Use	ured Cli		Attached  Attached  But a strong of the stro	
	to drill or deepen directi	onally, give pertinent	en or plug back, give data or data on subsurface locations	s and measured	1 and true vertical depth		
(This space for Fe	ederal or State office use)		<del></del>				
PERMIT NO.	9		APPROVICE				
126311 50.			APPROVAL DATE				
APPROVED BY		TIT	LE		DATE		

### OIL CONSERVATION DIVISION

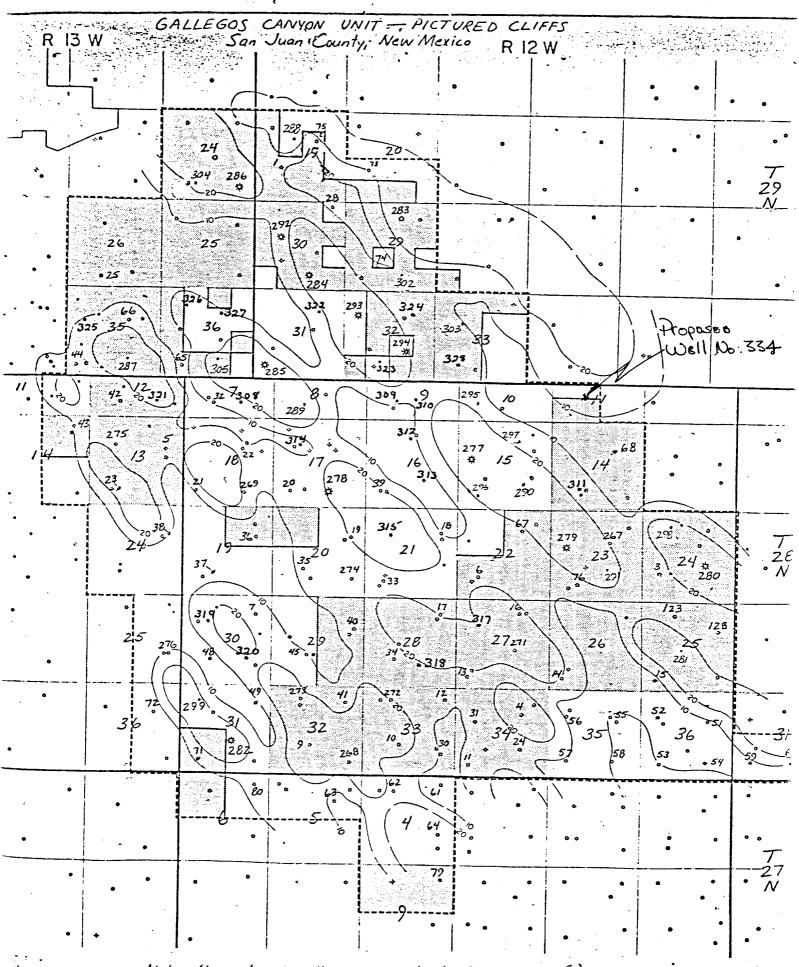
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

### P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator					<del></del>	I			
-	ESERVES GROUP,	TNIC	CALLEGOS CANYON UNIT		יחידונים זוי	Well No.			
Unit Letter	<del></del>	<del>,</del>	GALLEGOS CANYON UNIT						
N Letter	Section 11	Township 28N	Ι,	Range 1 Our	County	. T			
	L	ZUN		12W	Sai	n Juan			
Actual Footage Loc			_						
810		South line and		1790 <sub>fee</sub>	t from the	West line			
Ground Level Elev.	Producing For	nation	Pool			Dedicated Acreage:			
5513	Pictured (	Cliffs	West	Kutz Pictur	ed Cliff	S 160 (136.18) Acres			
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more th	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?								
Yes	☐ No If an	swer is "yes," type o	f cons	solidation					
If answer									
	f necessary.)	· and nactuese	ho	ns which have a	Lually Dee	en consolidated. (Use reverse side of			
		d to the well until all	inter	este heve hee-	one olider	ed (by communitization, unitization,			
forced-pool	ling or otherwise)	or until a non-etandar	inter d unit	elimineting suc	b interest	ed (by communitization, unitization, s, has been approved by the Commis-			
sion.	ing, or otherwise)	or until a non-standard	u unit	, criminating suc	n interest	s, has been approved by the Commis-			
		<del> </del>				1			
					1	CERTIFICATION			
						thanks and dead it			
						I hereby certify that the information con-			
						tained herein is true and complete to the			
						best of my knowledge and belief.			
						ł l			
						Name			
				, <del>2</del>		1.3.00			
				-		Position			
					G.	Field Services Administrator			
				: :.		Company			
				•	1	j			
					ţ.	Energy Reserves Group, Inc.			
				_\$	<i>?</i>				
•						May 4, 1982			
		-		~					
,					`				
	<i>H.H.H.H.H.</i>	44444			·	I hereby certify that the well-location			
<b>‡</b>	1	#		1		shown on this plat was plotted from field			
<b>‡</b>	1	\$ 11		i		notes of actual surveys made by me or			
‡	1	Sec. 11		i		under my supervision, and that the same			
‡	1	#		i		is true and correct to the best of my			
🕏 Gas is ded	icated to El	Paso Natural Gas	Co.	1		knowledge and belief.			
<b>*</b>	+	\$		- +	~	,			
<b>₮</b>	i	* ‡		1	22	1			
1790'	1	#		1	l'	Date Surveyed			
<b>}</b>	<del></del>	‡		i i	}	April Diplottu			
<b>‡</b>	1 .	#				Registered Prolessional Engrader			
<b>}</b>	1 5	#		i		and/or Ifm8 surveyor			
<b>}</b>	810	\$		1	-	2 tel a silen			
$\mathbf{F}_{i_1, i_2, i_3, i_4, i_5}$		, , , , , , ‡		i 		Fred B. Kerr Jr.			
/ <del>////////////////////////////////////</del>	<u> </u>					Certificate No.			
0 330 660	90 1320 1650 1960	2310 2640 2000	1 :	1 1 1 500 1000 5	00 0	3950 & MERR. 1			



Note: Unnumbered wells are not. Unit- Pictured Cliffs wells.

