Appropriate District Office DISTRICT! P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Aneria, NM 88210

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410	DISTRICT III 1975 SANTA Pe, New Mexico 87504-2088		
I	REQUEST FOR ALLOWA	ABLE AND AUTHORIZAT IL AND NATURAL GAS	TION
Amoca Produ	ction Co	TAND THE GRO	Well API No.
New Well Recompletion Change in Operator If change of operator give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate X	Other (Please explain) Effective 4-1-8	7401 9
and address of previous operator	AND I II A OD		
II. DESCRIPTION OF WELL Lease Name Calleges Canyon L Location Unit Latter 0	Onit 230E Basin	Dakata	Kind of Lease State, Federal or Fee Feet From The Lease No. SF 07890
Section 23 Townshi			An Juan County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Meridian Dillan Name of Authorized Transporter of Casin El Pasa Natural Go If well produces oil or liquids, give location of tanks.	oghead Gas 🔲 or Dry Gas 🔀	JRAL GAS Address (Give address to which ap P.O. Box 4289, F Address (Give address to which ap Caller Service 49	pproved copy of this form is to be sent) armington NM 87499 pproved copy of this form is to be sent) 190, farmington NM 87499 When?
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	6-28-85
Designate Type of Completion	- (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Dec	epen Plug Back Same Res'v Diff Res'v
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES OIL WELL (Test must be after to	FFOR ALLOWABLE ecovery of total volume of load oil and must	the equal to or exceed to all making	
Date Pirst New Oil Ring To Tank	Date of Test	Du Es CuE (Joseph &	this depth or be for full 24 hours.)
Length of Test	Tubing Pressure	APR1 7 1989	Choke Size
Actual Prod. During Test	Oil - Ibbls.	OIL CON. DIV.	Gas- MCI ^P
GAS WELL Actual Prod. Test - MCP/D	Length of Test	DIST. 3	Gravity of Condensate
esting Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I hereby certify that the rules and regula Division have been complied with and the first true and complete to the best of they keep	ntions of the Oil Conservation hat the information given above	OIL CONSEI	RVATION DIVISION APR 17 1989
Signature B.D. Shaw Printed Name Title APR 17 1989 (505) 325-8841		By SUPERVISION DISTRICT # 3	
Date	Telephone No.	[]	5 (1)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.