

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1070' FSL x 1630' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether by M.T., G.T., or other method)
5771' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-078904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
230E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/SE Sec. 23, T28N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & set casing & completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 10/6/84. Drilled to 312'. Set 9-5/8", 32.3#, K-55 casing at 312' and cemented with 360 c.f. Class B, 2% CaCl₂. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled an 8-3/4" hole to a TD of 6353' on 10/21/84. Set 7", 23#, H-40 casing at 6353'. Stage 1: cemented with 628 c.f. Pozzolanic 50:50 poz and tailed in with 118 c.f. Class B. Stage 2: cemented with 1235 c.f. Pozzolanic 65:35 poz. Circulated to surface after both stages. The DV tool was set at 3497' and the rig was released on 10/22/84.

Moved in and rigged up service unit 10/29/84. Total depth of the well is 6353' and plugback depth is 6295'. Tried to pressure test, but it would not hold. Squeezed interval 3498'-3500' with 59 c.f. Class B Ideal. Pressure tested after squeeze to 3500 psi. Perforated the following intervals: 6116'-6106', 6217'-6180', 4 jspf, .50" in diameter, for a total of 188 holes. Fraced interval 6106'-6217' with 65,814 gal. 70 quality foam and 104,000# 20-40 sand.

Landed 2-3/8" tubing at 6122' and released the rig on 11/8/84.

RECEIVED

NOV 26 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. D. Shaw

TITLE Administrative Supervisor

DATE 11/14/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOV 20 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY sm