

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. <b>SF-078904</b>
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. Box 800, Denver, Colorado 80201</b>		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1070 FSL 1630 FEL Sec. 23 T 28N R 12W</b>		8. Well Name and No. <b>Gallegos Canyon Unit 230E</b>
		9. API Well No. <b>3004526010</b>
		10. Field and Pool, or Exploratory Area <b>Simpson Gallup</b> <i>BASIN DAK</i>
		11. County or Parish, State <b>San Juan New Mexico</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Remove paraffin</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to Remove paraffin, Replace Pump and return well to productive status.

Please see attached procedures.

If you have any questions please contact Lois Raeburn @ (303) 830-5294

RECEIVED  
APR 23 1994  
OIL FIELD DIV.  
APR 3  
RECEIVED  
BLM  
94 APR -1 11:12:58

14. I hereby certify that the foregoing is true and correct

Signed

*Lois Raeburn*

Title

Business Asst.

Date

03-30-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Date

APR 06 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse

NMOCD

REASON FOR WORK

Remove paraffin, replace pump and return well to a productive status.

1. Pull rods and pump.
2. Spot 5 drums (275 gals) of Petrolite's PAO 103 F down  $2\frac{3}{8}$ " tbg to Gallup perfs using clean Dakota condensate.
3. TIT with rods and new pump while PAO 103 F soaks on perforations.
4. Plumb tubing and backside together and circulate wellbore fluids for 24 hrs with the pumping unit and insert pump.
5. Re-connect flowline and RTP.