

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF 078904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Gallegos Canyon Unit 83E

9. API WELL NO.
3004526011

10. FIELD AND POOL, OR WILDCAT
Simpson Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 26
Township 28N Range 12W

12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Recomplete

2. NAME OF OPERATOR
Amoco Production Company
Attention: Lois Raeburn

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1120' ENL. 1850 FWL UNIT # C

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10/01/84 16. DATE T.D. REACHED 10/12/84 17. DATE COMPL. (Ready to prod.) 02/09/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5807' KB 19. ELEV. CASINGHEAD 5794'

20. TOTAL DEPTH, MD & TVD 6345' 21. PLUG, BACK T.D., MD & TVD 5980' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5500' - 5532' Gallup 25. WAS DIRECTIONAL SURVEY MADE N 26. TYPE ELECTRIC AND OTHER LOGS RUN CBL 27. WAS WELL CORED N

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

5500' - 5532'

Gallup

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" K-55	24#	322'	12 1/4"	354 CF CL B Ideal	
4 1/2" K-55	10.5#	6345'	7 7/8"	Stage 1: 545 CF CL B Ideal & Tailed w/ 118 CF CL B Stage 2: 1,077 CF CL B Ideal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	5570'	

31. PERFORATION RECORD (Interval, size and number)

See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
See attachment

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
02 10 1995		FLOWING					SI WO/Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO	
02 12 1995	24	32/64		0	300	44		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
270 PSI	200 PSI		0	300	44			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Attachement for Perfs, Fracs and Plug back

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Lois Raeburn

TITLE

Business Asst.

MAR 2 1995

DATE 3-10-95

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Jo Alamo	375'	480'	Sandstone			
Wirtland	480'	870'	Shale			
Wirtland	870'	1170'	Shale			
.C.	1170'	1295'	Sandstone			
esaverde	3160'	4300'	Sandstone, shale			
allup	5200'	5690'	Shale, sandstone			
akota	6180'	TD	Sandstone			

Gallegos Canyon Unit # 83 E

Sec 26, T 28N, R 12 W

API 30045 26011

On 2/6/95 MIRUSU , NDWH, NUBOP, TALLY OUT TBG, TIH SET CMT RET @ 6030', SQZ DK PERFS, SPOT CMT ON RET, TEST CSG TO 4000#, HELD OK. PMP 50 SKS CL B CMT BELOW SQZ TEST TO 2000#, HELD, OK. SPOT 50 SKS CL B CMT ON RET, TOH TO 5980' REVERSE OFF EXCESS CMT, CIRC HOLE TO CO. TEST TO 4000#, HELD OK, RUN CBL FROM 80' TO 5948', TOC @ 1254, SATISFACTORY ISOLATION.

PERF: 5500' - 5532' W/1 JSPF, .50" DIAM. 17 SHOTS OPEN.
TOTAL OF 17 SHOTS

FRAC: 5500' - 5032' PAD W/185,046 SCF 70 QUAL N2 FOAM, FRAC W/ 797,275 SCF 70 QUAL N2 FOAM, 113,600 LBS OF 16/30 BRADY SAND. BREAKDOWN PRESSURE:
MAX PSI: 2586 , MAX RATE: 20.6
REPERF AFTER FRAC, TAG AT 5660', TO INCREAS PRESSURE.
PREF 5500' - 5522' W/2 JSPF, .50" DIAM. 44 SHOTS OPEN.
PERF: 5530' - 5566' W/2 JSPF, .50" DIAM. 72 SHOTS OPEN.
LAND TBG, FLOW WELL OVER WKND, RDSUMO, 2/10/1995

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

UNITED STATES OF AMERICA
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form 0-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30045 26011		Pool Code 56600	Pool Name Simpson Gallup
Property Code 000570	Property Name Gallegos Canyon Unit		Well Number # 83 E
GRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY		Elevation 5794'

¹⁰ Surface Location

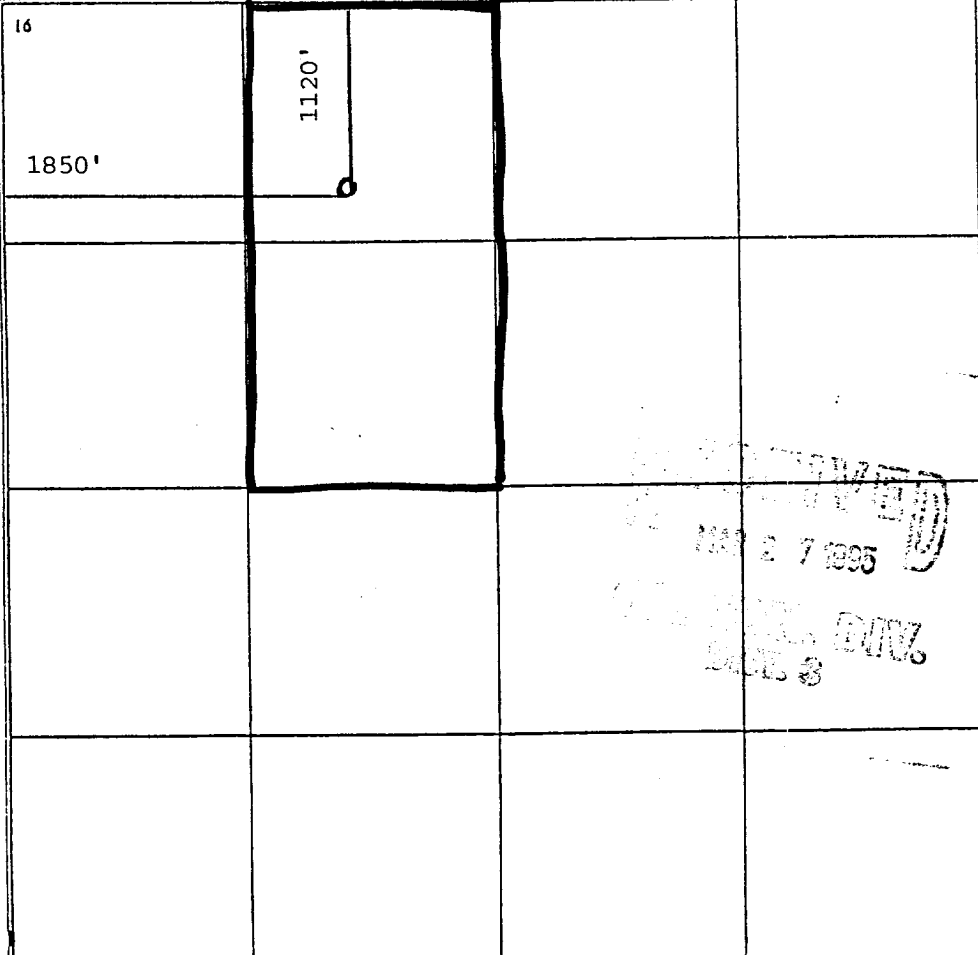
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	26	28N	12 W	C	1120	North	1850	West	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Lois Raeburn Printed Name Business Assistant Title Date
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 12 - 18 - 81 Date of Survey Signature and Seal of Professional Surveyor ON FILE 3950 Certificate Number

on the 23rd of June.

