

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other ☐ 97 MAY -2 PM 1:28

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☒ Other ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR
ROBERT L BAYLESS

3. ADDRESS AND TELEPHONE NO.
PO BOX 168, FARMINGTON, NM 87499 (505) 326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
790 FSL and 1160 FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF-080844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
T L RHODES B #1E

9. API WELL NO.
30-045-26130

10. FIELD AND POOL, OR WILDCAT
Pinon Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

M 20-28N-11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 12-14-85 16. DATE T.D. REACHED 12-23-84 17. DATE COMPL. (Ready to prod.) 3-21-97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5737' KB 19. ELEV. CASINGHEAD 5724' GR

20. TOTAL DEPTH, MD & TVD 6323' 21. PLUG, BACK T.D., MD & TVD 5975' BP 22. IF MULTIPLE COMPL., HOW MANY* 2 (inc. Basin Dak) 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5642-5662 Pinon Gallup 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR FDC-CNL-GR 27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#, K-55	310'	12 1/4"	330 cu ft	
7"	23#, K-55	6323'	8 3/4"	1-512 cf class B65:35 w/472 cf class B Neat 65:35 Poz.	Poz. tailed in 2-1359 cf

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	5689'	no

31. PERFORATION RECORD (Interval, size and number) 5642-5662' .34' perfs, 20ft 41 holes OIL CON. DIV. DIST. 3 MAY 12 1997

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5642-5662'	63900 gal 70 quality foam and 88000 # sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-21-97 (Pinon G)	pumping	shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-21-97					no flow		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			3.5	no flow			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

MAY 07 1997

SIGNED PRICE M BAYLESS TITLE ENGINEER FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	200 365	562	SANDSTONE, PROBABLE WATER ZONE	OJO ALAMO	365	365
KIRTLAND	562	1210		KIRTLAND	562	562
FRUITLAND	1210 1605	1633	SANDSTONE, COAL, GAS PRODUCTION	FRUITLAND	1210	1210
PICTURED CLIFFS	1633 3168	3168	SANDSTONE, GAS PRODUCTION	PICTURED CLIFFS	1633	1633
CLIFF HOUSE	3168 3295	3295		CLIFF HOUSE	3168	3168
MENEFFEE	3295 4023	4023		MENEFFEE	3295	3295
POINT LOOKOUT	4023 5228	5228		POINT LOOKOUT	4023	4023
GALLUP	5228 6010	6010	SHALE AND SANDSTONE, OIL AND GAS PROD.	GALLUP	5228	5228
GREENHORN	6010 6072	6072		GREENHORN	6010	6010
GRANEROS	6072 6180	6180	SANDSTONE, OIL AND GAS PRODUCTION	GRANEROS	6072	6072
DAKOTA	TD			DAKOTA	6180	6180