

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

T.L. Rhodes "C"

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW/4W Sec. 30, T28N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1850' FNL x 790' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED 12/30/84 16. DATE T.D. REACHED 1/9/85 17. DATE COMPL. (Ready to prod.) 1/31/85 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5924' KB 19. ELEV. CASINGHEAD 5911' GR

20. TOTAL DEPTH, MD & TVD 6503' 21. PLUG BACK T.D., MD & TVD 6454' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS O-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6282'-6406' Dakota

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR; FDC-CNL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	339'	12-1/4"	295 c.f. Class B	
7"	23#, K-55	6499'	8-3/4"	1st Stage: 431 c.f. Class B tailed in w/336 c.f. Class B 1,036 c.f. Class B 50:50	50:50 poz 2nd Stage: poz.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6423'	No

31. PERFORATION RECORD (Interval, size and number)

6420'-6406', 6396-6376', 6376'-6358',
6316'-6310', and 6298'-6282', 2 js pf,
.48" total of 148 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6406'-6282'	120,000 gal. 70 quality foam and 155,000# 20-40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 2/9/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 2/10/85	HOURS TESTED 3 hrs.	CHOKE SIZE .75"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 386	WATER—BBL. →	GAS-OIL RATIO →
FLOW. TUBING PRESS. 88 psig	CASING PRESSURE 485 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 1157	WATER—BBL. →	OIL GRAVITY-API (CORR.) →	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

J.J. Barnett

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the attached information is complete and correct as determined from all available records

SIGNED

B. D. Shaw

TITLE

Administrative Supervisor

DATE 2/14/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	243'	339'				
Fruitland	1095'	1510'				
Pict. Cliffs	1510'	1690'				
Cliffhouse	3315'	3460'				
Menefee	3460'	4112'				
Pt. Lookout	4112'	4394'				
Gallup	5380'	6190'				
Greenhorn	6190'	6280'				
Dakota	6280'	6500'				