

NEW MEXICO OIL COMSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Superceder Old C-104 and C-110
Elloctive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

INSPORTER GAS	1		
PATOR		•	
BHP Petroleum (Ame	ericas), Inc.		
P.O. Box 3280, Cas		Other (Please explain)	
weil	Change in Transporter of:	Omer (r rease explain)	
empletion	Oil Dry Gas	7	
ige in Ownership	Casinghead Gas Condens	sale	
inge of ownership give name El ddress of previous owner	nergy Reserves Croup, Inc	, P.O. Box 3280, Caspe	r, WY 82602
CRIPTION OF WELL AND	LEASE Well No., Pool Name, Including Fo	rmation Kind of Lease	
allegos Canyon Unit	347 North Pinion -		Lorfee Federal SF078106
ntion			
nit Letter	520 Feet From The South Line	and 1630 Feet From	The East
ine of Section * 15 To-	whiship 28N Range 12	W , NMPM, San	Juan County
GONATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
te of Authorized Transporter of Oll	or Condensate	Agaress (Give address to which appro-	ved copy of this form is to be sent;
te of Authorized Transporter of Casingnead Gas 🔲 or Dry Gas 🛣 Address (Give address to which approved copy of this form is t		ved copy of this form is to be sent.	
El Paso Natural Gas	Co.	P.O. Box 990, Farmington, NM 87401	
ell produces oil or liquids,	Unit Sec. Twp. P.gs.	Is as detucity connected? Wh	en
	th that from any other lease or pool,		······································
MPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic			
e Spudded	Date Compi. Ready to Prod.	Total Depth	P.3.T.D.
rations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CU/Gas Pay	Tubing Depth
forctions			Depth Casing Shoe
1010110113			
	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & YOUNG SIZE		
ST DATA AND REQUEST F	OR ALLOWABLE (Test must be c	fter recovery of total valume of load oil	l and must be equal to presceed top allow
, WELL. • First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Tubing Pressure	Casing Pressure	Chose Size
agin of Test	Tabling Floorage		
ual Prod. During Test	OII-Bbis.	Water-Bbls.	Gas-WCF
S WELL	1	Table Commence	To-must Control to
tual Prod. Teel-MCF/D	Length of Test	Bbls. Canaensate/MMCF	Gravity of Condensate
eting Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
RTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
ereby certify that the rules and regulations of the Oil Conservation maission have been compiled with and that the information given we is true and complete to the best of my knowledge and belief.		APPROVED Stank 1900. 19	
$\left(\begin{array}{c} 1 \\ 1 \end{array} \right)$	72.0	This form is to be filed in	s compliance with RULE 1104.
Wale-Uselden		The language for allowable for a newly drilled or despense	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULX 111.	
District Clark (Tule)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
9-19- 85		Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter, or other such change of condition	
(D	=(4)	Separate Forms C-104 mi	ust be filed for each pool in multip
		li completed wells.	