## DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Perm C-104 Supercodes Old C-104 and C-110 Ellective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER OIL					
GAS   OPERATOR					
PROBATION OFFICE					
Operator PECEDIA	C CDOUD INC			- "**	
ENERGY RESERVI			·		
	O, Casper, WY 82602				
Reason(s) for filing (Check proper box) New Well XX	Other (Please explain) Change in Transporter of:				
Recompletion	Oil Dry Gas	. 🔲			
Change in Ownership	Casinghead Gas Conden:	eate 🔲			
Change of ownership give name					
nd address of previous owner			······································		
ESCRIPTION OF WELL AND	LEASE.   Well No.: Pool Name, Including Fo	ermation	Kind of Lease		l sees No
Gallegos Canyon Unit	337 Kutz Pictured (			or Fee Federal	SF-078904
Location		· · · · · · · · · · · · · · · · · · ·	<del></del>		-1
Unit Letter # : 96	5 Feet From The South Line	e and <u>675</u>	_ Feet From Ti	he East	
Line of Section 26 Tox	wnship 28N Range 12	ZW , NMPM	• San Jua	าท	County
20			- Juli Juli	***	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address)	to which approv	ed copy of this form is	to be sent)
				ed copy of this form is	to be sent)
El Paso Natural Gas Co P. O. Box 1492, El Pa					
If well produces oil or liquids, give location of tanks.		No		WO Pipeline	
f this production is commingled wi	th that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen	Plug Back   Same Re	stv. Dill. Restv.
Designate Type of Completion	on – (X)	xx	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
12-6-84 Elevations (DF, RKB, RT, GR, etc.)	12-30-84 Name of Producing Formation	Top Oil/Gas Pay		1791 Tubing Depth	
GR-5907'-KB5915'	Pictured Cliffs	1705		1733	
Perforations				Depth Casing Shoe	
1705-06,1708,1713-15,17	21-22,1724,1728-32, TUBING, CASING, AND	CEMENTING RECOR		1826	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
12½	8-5/8	145		100sx(118ft <sup>3</sup> )Cl.B w/2% CaCl, &4/s, Flocele	
61/4	41/5	1826	<del></del>	250sx(315ft)	
<u> </u>	2-3/8	1733		w/2%Ge10.5%CI	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total voluments for be for full 24 hour		and must be equal to o	r exceed top allow-
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor		i, etc.)	
				1.0	
Length of Teet	Tubing Pressure	Casing P	BINI	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Ballet		Cas MCF	
•		JAN	041925		
		OII C	PN. DIV		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/None	EN. DIV	Gravity of Condense	ite
Testing Method (pitot, back pr.)	20	11-11-		None	
	Tubing Pressure	Casing Pressure (5hw	5-1 <b>m</b> )	Choke Size	
Flow test CERTIFICATE OF COMPLIAN	110 CE	172 01L	CONSERVA	TION COMMISSI	ОИ
CENTIFICATE OF COMFEMA	· <del>-</del>	2-4-55	F	EB 04 1985	
hereby certify that the rules and	ATT NOTES			•	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVET			
		TITLE SUPERVISOR DISTRICT # 3			
6/00	. 1	This form is	to be filed in	compliance with RU	LE 1104.
Max Soll	Var	If this is a re-	quest for allow	wable for a newly dr mied by a tabulation	illed or deepened a of the deviation
• •	lature)	tests taken on the	well in acco	rdance with MULE	111.
District Cl	All sections of this form must be filled out completely for silow- able on new and recompleted wells.				
December 31		FIN	Samtons T T	I, III, and VI for c temper other such ch	hanges of owner, ange of condition.
(D	ate;	Separate For	ms C-104 mus	it be filed for each	pool in multiply
		completed wells.			