District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office 5 Copies

District IV PO Box 20

District III 1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZA TOperator Name and Address Amoco Production Company 1670 Broadway P.O. Box 800 Denver, Colorado 80201							² OGRID Number 000778 ³ Reason for Filing Code CH Effective 5-01-1996		
4 API Number 30-045-26136				³ Pool Name West Kutz Pictured Cliffs			79680		
⁷ Property Cod	8 Property Name				_		9 Well No.		
00570				Gallego	s Canyon Un	it 		337	
10 Surface		Range	Lot Idn	Feet from the	North/South lis	ne Feet from	n the East/West	line County	
N 26	28N	12W		965	SOUTH	675	675 EAST SAN JUAN		
11 Botton Lor lot no. Section	Hole Loc Township	Range	Lot Idn	Feet from the	North/South lin	ne Feet from	n the East/West	line County	
	ing Method Code	1	nnection Da	ite 15 C-129 Per		 	1	17 C-129 Expiration Date	
	Flowing		2/1900						
Oil and Gas	1 ransport	Transporter			²⁰ POD	²¹ O/G		ULSTR Location	
OGRID	El Pa	and Addro				-	an	d Description	
7057		.O. Box 4			0563630	G			
	Farmi	ngton, N	M 87499			T			
							11 f 24 kg		
Droduced V	Jaton	·					<u> </u>		
7. Produced V	valci			2	POD ULSTR Lo	cation and Des	cription (U)		
Well Completion Data 25 Spud Date								na tra	
	etion Data	²⁶ Ready	Date		27 TD	2	es PBTD	29 Perforations	
		²⁶ Ready	Date Casing & T			2 Depth Set	8 PBTD		
²⁵ Spud Date		²⁶ Ready					8 PBTD	²⁹ Perforations	
25 Spud Date		²⁶ Ready					PBTD	²⁹ Perforations	
²⁵ Spud Date		²⁶ Ready					PBTD	²⁹ Perforations	
25 Spud Date 30 Hole S	ize	²⁶ Ready						29 Perforations 33 Sacks Cement	
25 Spud Date 30 Hole S	ize Data	²⁶ Ready	Casing & T			² Depth Set	38 Tbg. Pressure	29 Perforations 33 Sacks Cement	
25 Spud Date 30 Hole S I. Well Test I	Data 35 Gas De	26 Ready	Casing & T	ubing Size	3	2 Depth Set		29 Perforations 33 Sacks Cement	
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