

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 077968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. J. Holder

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 16, T28N. R13W
N.M.P.M.

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499 DIST. 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1120 FNL; 1630 FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED
BUREAU OF LAND MANAGEMENT
FARMINGTON REGIONAL AREA

15. DATE SPUDDED

12/29/84

16. DATE T.D. REACHED

1/6/85

17. DATE COMPL. (Ready to prod.)

2/20/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC) *

6057 GR

19. ELEV. CASINGHEAD

6057

20. TOTAL DEPTH, MD & TVD

6570 MD & TVD

21. PLUG, BACK T.D., MD & TVD

6340 MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY *

NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-6570

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

6302 - 6396 Dakota (MD & TVD)

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Formation Density, Comp. Neutron, Induction, Gamma-Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	323	12-1/4"	See Supplement	
4-1/2"	10.50	6570	7-7/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"EUE	6378	

31. PERFORATION RECORD (Interval, size and number)

6396, 94, 86, 84, 83, 82, 80, 78, 76,
74, 62, 53, 45, 44, 08, 06, 04, 6302.
Total of 18 - 0.38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6302 - 6396	1300 gallons of 15% HCl
	100,000 lb. of 20-40 sand,
	and 64,200 gallons of 30 lb. gelled water.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/22/85		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/6/85	3	3/4"	→		143		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
78	611	→		1044 (1141 scf)			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - To Be Sold

TEST WITNESSED BY

Floyd Woodward

35. LIST OF ATTACHMENTS

Cementing Record - Item No. 28

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barbara Norman
Barbara Norman

TITLE Production Technician

MAR 15 1985
DATE 3/8/85

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	860	
Kirtland	920	
Pictured Cliffs	1700	
Chacra	2620	
Cliff House	3240	
Point Lookout	4182	
Gallup	5355	
Greenhorn	6172	
Dakota	6280	

Union Texas Petroleum Corporation
C. J. Holder No. 17
1120 FNL; 1630 FWL
Sec. 16, T28N, R13W
San Juan County, New Mexico

SUPPLEMENT TO COMPLETION REPORT

Item No. 28 - Cementing Record

8-5/8" Casing: Cemented with 255 sacks of class "B" with 2% calcium chloride and 1/4 lb. of flocele per sack. Cement circulated to the surface. 4-1/2" Casing: Stage collar was set at 2896 ft. Cemented first stage with 1000 sacks of 50-50 pozmix with 8% gel and 10 lb. of gilsonite per sack, followed by 100 sacks of 50-50 pozmix with 2% gel, 0.6% FLA, and 10 lb. of salt per sack. Cemented second stage with 631 sacks of 65-35 pozmix with 12% gel and 12-1/4 lb. of gilsonite per sack, followed by 100 sacks of class "B" with 2% calcium chloride. Cement circulated to the surface.

11800

TOTAL 34900

17000
13200

15400

30000