

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078828-A																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Gallegos Canyon Unit																									
2. NAME OF OPERATOR Amoco Production Co.		7. UNIT AGREEMENT NAME S. FARM OR LEASE NAME																									
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401 Dist. 3		9. WELL NO. 201E																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FSL x 1850' FEL At top prod. interval reported below Same At total depth Same		10. FIELD AND POOL, OR WILDCAT Basin Dakota																									
14. PERMIT NO. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/SE Sec 11, T28N, R12W																									
15. DATE SPUDDED 3/9/85	16. DATE T.D. REACHED 3/17/85	17. DATE COMPL. (Ready to prod.) 4/4/85	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5515' KB																								
19. ELEV. CASING HEAD 5502" GR	20. TOTAL DEPTH, MD & TVD 6155'																										
21. PLUG BACK T.D., MD & TVD 6114'	22. IF MULTIPLE COMPL., HOW MANY* One	23. INTERVALS DRILLED BY O-TD	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5917'-6056' Dakota																								
25. TYPE ELECTRIC AND OTHER LOGS RUN FDL-CNL-GR-CAL; DIL-SFL-GR-SP			26. WAS DIRECTIONAL SURVEY MADE Yes																								
27. WAS WELL CORED No			28. CASING RECORD (Report all strings set in well)																								
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>24#, K55</td><td>410'</td><td>12-1/4"</td><td>330 cu.ft. Class B</td><td></td></tr><tr><td>4-1/2"</td><td>13.5#, N80</td><td>6155</td><td>7-7/8"</td><td>566 cu.ft. Class B and tailed in with 118 cu.ft. Class B. Stage 2:</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td>631 cu.ft. Class B</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24#, K55	410'	12-1/4"	330 cu.ft. Class B		4-1/2"	13.5#, N80	6155	7-7/8"	566 cu.ft. Class B and tailed in with 118 cu.ft. Class B. Stage 2:						631 cu.ft. Class B	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																						
8-5/8"	24#, K55	410'	12-1/4"	330 cu.ft. Class B																							
4-1/2"	13.5#, N80	6155	7-7/8"	566 cu.ft. Class B and tailed in with 118 cu.ft. Class B. Stage 2:																							
				631 cu.ft. Class B																							
29. LINER RECORD																											
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																							
30. TUBING RECORD																											
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2-3/8"</td><td>6058'</td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)	2-3/8"	6058'																			
SIZE	DEPTH SET (MD)	PACKER SET (MD)																									
2-3/8"	6058'																										
31. PERFORATION RECORD (Interval, size and number) 5917-5930', 5987'-6026', 6050'-6056', 4 jsfpf, .45" in diameter, for a total of 232 holes																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>5917'-6056'</td><td>90,000 gal 70 quality foam and 145,000 #20-40 sand</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	5917'-6056'	90,000 gal 70 quality foam and 145,000 #20-40 sand																				
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																										
5917'-6056'	90,000 gal 70 quality foam and 145,000 #20-40 sand																										
33. PRODUCTION																											
<table border="1"><thead><tr><th>DATE FIRST PRODUCTION</th><th>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th><th>WELL STATUS (Producing or shut-in)</th></tr></thead><tbody><tr><td>4/17/85</td><td>Flowing</td><td>Shut-in</td></tr></tbody></table>				DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	4/17/85	Flowing	Shut-in																		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)																									
4/17/85	Flowing	Shut-in																									
<table border="1"><thead><tr><th>DATE OF TEST</th><th>HOURS TESTED</th><th>CHOKER SIZE</th><th>PROD'N. FOR TEST PERIOD</th><th>OIL—BBL.</th><th>GAS—MCF.</th><th>WATER—BBL.</th><th>GAS-OIL RATIO</th></tr></thead><tbody><tr><td>4/18/85</td><td>3 hrs.</td><td>.75"</td><td></td><td></td><td>101</td><td></td><td></td></tr></tbody></table>				DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	4/18/85	3 hrs.	.75"			101										
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO																				
4/18/85	3 hrs.	.75"			101																						
<table border="1"><thead><tr><th>FLOW. TUBING PRESS.</th><th>CASING PRESSURE</th><th>CALCULATED 24-HOUR RATE</th><th>OIL—BBL.</th><th>GAS—MCF.</th><th>WATER—BBL.</th><th>OIL GRAVITY-API (CORR.)</th></tr></thead><tbody><tr><td>58 psig</td><td>319 psig</td><td></td><td></td><td>808</td><td></td><td></td></tr></tbody></table>				FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	58 psig	319 psig			808												
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)																					
58 psig	319 psig			808																							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. TEST WITNESSED BY Joe Ellledge																											
36. LIST OF ATTACHMENTS None																											
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>B. D. Shaw</u> TITLE <u>Adm. Supervisor</u> DATE <u>4/23/85</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo			Well not logged above Gallup			
Fruitland						
Pictured Cliffs						
Cliffhouse						
Menefee						
Point Lookout						
Gallup	5060	5550				
Greenhorn	5800	5915				
Dakota	5915	6130				