

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-1135  
Expires September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
SF 078828 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Gallegos Canyon Unit

8. Well Name and No.  
201E

9. API Well No.  
30 045 26189

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State  
San Juan, New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL and 1800' FEL Sec. 11, T28N R12W

**12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company intends to check Casing and repair if needed.  
See attached for procedure:

If you have any questions please call Julie Acevedo at (303) 830 6003

14. I hereby certify that the foregoing is true and correct

Signed

*J. Hampton*

Title

Sr. Staff Admin. Supv.

(This space for Federal or State office use)

APPROVED *6/15/90*

Approved by

Conditions of approval, if any:

Title

JUL 19 1990

AREA MANAGER

GCU 201E DAKOTA  
CASING REPAIR PROCEDURE  
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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl.  
NDWH. NUBOP.
3. RIH & tag for fill. Tally OOH w/tbg. TIIH w/ 4 1/2" bit and scraper (Drift I.D. of csg. is 3.795") POOH. RIH w/retrievable bridge plug and pkr. Set RBP approx. 100' above the perforations. Pull 1 std and pressure test RBP to 2000 psi. Load backside and PT to 1000# to confirm leak. NOTIFY THERESA WISDA IMMEDIATELY (X4587) IF THERE IS A LEAK!!!!
4. Isolate leak. Once leak is located, PT the backside. If backside holds, proceed to step #5 after spotting 2 sacks of sand on top of the RBP. If backside leaks, continue POOH and pressure testing the backside to isolate upper leak. After locating the leak, spot 2 sx. sand on top of RBP. TOH w/pkr. Proceed with steps 5-7 for each leak starting with the lowest leak first. (If a large section of casing is bad, spot cement across the section and do a bradenhead squeeze.)
5. Establish rate into leak with fresh wtr. If rate can not be established into leak, shoot squeeze holes. SQ w/a minimum of 75 sx Class B 2% CaCl (Put .6% D60 for fluid loss in first 75% of the sx) Use more cement if necessary. Do not exceed 1500# squeeze pressure. Rev. circ. off of pkr. WOC 24 hrs.
6. RIH w/ 4 1/2" bit and csg scraper. Drill out cmt. PT Csg. to 750#. POOH.
7. Swab test the cement squeeze. Re-squeeze if necessary.
8. RIH w/tbg and retrieving head. Clean out to RBP w/foam. Release RBP and POOH.
9. If fill was encountered, procede with sand clean out according to the attached procedure beginning with step 5. If no fill, RIH and land tbg at 6058'.
10. NDBOP. NUWH. Kick well around w/nitrogen if well had casing leak or a sand clean out was performed. Otherwise, swab well in. (If more than one day of swabbing is required, release rig and call in wireline swabbing unit.)
11. RDMOSU. Return well to production.

Reminder: FAX COPY OF DAILY REPORTS TO THERESA WISDA AT  
(303) 830-4777

\*\*\*\*\* If any major problems are encountered, please contact  
\*\*\*\*\* Theresa Wisda in Denver at X4587 or (303)973-4228 (Home)  
\*\*\*\*\* as soon as possible!

# 201 E  
SEC 11 0 - T28N - R12W  
BASIN DAKOTA  
COMPLETION DATE 4/4/85

# 20, 4

SEC 110 - T28N - R12W

BASIN DAKOTA

COMPLETION DATE 4/4/85

ROT OF 8 5/8" IN OD CSA @ 416  
241# K-55 CASING  
330 Cu ft CLASS B CEMENT  
TOC - SURF

DV TOOL SET @ 3408'

STAGE 1 - CEMENTED w/ 566 cu  
ft CLASS B - TAILOD in w/ 118 cu  
ft CLASS B, CIR CEMENT TO SURF.  
STAGE 2 - CEMENTED w/ 631 cu  
ft CLASS B - RAN TEMP SURV  
TOP CEMENT 1300' - SQUEEZED  
FROM 1290' TO SURFACE w/  
516 cu ft CLASS B PORTLAND

FRAC --	90,000 gal	70 gunk
foam	145,000 #	20-40
SAND		

2  $\frac{3}{8}$ " IN OD TUBING @ 6058'

BOT OF 4½" IN OD CSA @ 6155'  
 13.5 # N-80 CASING  
 TOC - SURFACE

DK - 4 JSPF PLRF 5917'-5930'  
5987'-6026'  
6050'-6056'

PBTD @ 6114'

TOTAL DEPTH 4155'