

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-01135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF 078828 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

Gallegos Canyon Unit

9. API Well No. #201E
30-045-26189

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL x 1850' FEL, Sec. 11-28N-12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company repaired a casing leak in the subject well as follows:

1. TIH RBP & PKR.
2. Set RBP 100' above perms.
3. Pr tst cag to 1000 psi. Drop to 200 psi in 10 seconds. Isolated leak between 3795' & 3826'. TOH PKR.
4. Set PKR @ 3464'.
5. Sq 75 sx Class B cmt @ 2 BPM & 1000 psi.
6. TOH PKR.
7. Tag cmt @ 3726'. Drill through cmt to 3825'.
8. Tst sq to 750 psi. Held.
9. Circ clean. TOH RBP.
10. Swab. Return to production.

Please call Cindy Burton at 303-830-5119 if you have any questions.

RECEIVED
JAN 15 1991
OIL CON. DIV
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

J. Hampton / CUB

Title Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

FARMINGTON RESOURCE AREA

BY

JAN 09 1991