

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1700' FSL x 1770' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

SF-078905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

8E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

NW/SE Sec. 22, T28N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 3/28/85 16. DATE T.D. REACHED 4/6/85 17. DATE COMPL. (Ready to prod.) 4/16/85 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5680' KB 19. ELEV. CASINGHEAD 5667' GR

20. TOTAL DEPTH, MD & TVD 6281' 21. PLUG, BACK T.D., MD & TVD 6236' 22. IF MULTIPLE COMPL., HOW MANY* TWO 23. INTERVALS DRILLED BY → 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5984'-6096' Dakota

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL-GR-SP, FDL-CNL-GR-CAL

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K55	340'	12-1/4"	295 cf Class B Ideal	
7"	23# K55	6281'	8-3/4"	495 cf Class B Portland	Tailed in W/
				312 cf Class B Portland	Stage 2:
				1535 cf Class B Portland	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6105'	

31. PERFORATION RECORD (Interval, size and number)

5984'-5990', 6058'-6096', 4jspf, .50" in diameter for a total of 176 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5984'-6096'	70,000 gal 70 quality foam and 125,000 # of 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-24-85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-24-85	3 hrs	.75"	→		201		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
126 psig	423 psig	→		1605			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Bryan Services

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B D Shaw

TITLE Adm. Supervisor

DATE

JUN 03 1985
5-22-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NM000

FARMINGTON RESOURCE AREA
DI
RV

ACCEPTED FOR RECORD

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo			Well not logged above Point Lookout			
Fruitland						
Pictured Cliffs						
Cliffhouse						
Menefee						
Point Lookout	3950	4205				
Gallup	5100	5610				
Greenhorn	5890	5980				
Dakota	5980	6195				

38.

GEOLOGIC MARKERS