

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ **RECEIVED**

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENSR ☐ Other _____

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1110' FSL X 940' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.	DATE ISSUED
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15. DATE SPUDDED 2-28-85	16. DATE T.D. REACHED 3-8-85	17. DATE COMPL. (Ready to prod.) 3-23-85	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5857' KB	19. ELEV. CASINGHEAD 5842' GR
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20. TOTAL DEPTH, MD & TVD 6234'	21. FLUG, BACK T.D., MD & TVD 6185'	22. IF MULTIPLE COMPL. HOW MANY? Two	23. INTERVALS DRILLED BY 0-TD	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

6002'-6090' Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN
CDL-DSN-GR-CAL; DIGL-GR-SP

29. CASING RECORD (Report all stringers as well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# J-55	425'	12 1/4"	266 cu. ft. Class B Portland	
7"	20# J-55	6234'	8 3/4"	617 cu. ft. Class B 65:35 poz;	
				502 cu. ft. Class B 50:50 poz;	
				674 cu. ft. Class B 50:50 poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6097'	

31. PERFORATION RECORD (Interval, size and number)

6002'-6018', 6030'-6090'
2 ispf, .50", 152 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6002'-6090'	100000 gal 70 quality foam; 160000# 20-40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 4-1-85	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
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WELL STATUS (Producing or shut-in)
Shut-In

DATE OF TEST 4-2-85	HOURS TESTED 3 hrs.	CHOKE SIZE .75"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 188.75	GAS—MCF. 188.75	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 118 psig	CASING PRESSURE 363 psig	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 3397	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Adm. Supervisor

DATE _____

11-5785

***(See Instructions and Spaces for Additional Data on Reverse Side)**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
jo Alamo						
ruitland						
ictured Cliffs						
zero Chacra						
iffhouse						
enefee						
ining Lookout						
allup	5103'	5569'	Not logged above gallup			
reen Horn	5880'	5998'				
ikota	5998'	6243'				