----- end communication resources recharment

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

Santa Fe, New Mexico 87504-2088

ĭ.	TOT	LOW METON	AVRITE AND VOLH	IORIZAT	ION			
Operator	101	HANSPORT	OIL AND NATURA	LGAS				
Address Prod	uction Co)			Well API No.			
Reason(s) for Filing (Check proper bo	h Street	Farmin	nd rote	1 87	401	V 		
New Well	•	e in Transporter of:	Other (Please	e explain)		Marin		
Recompletion		Dry Gas	Effective	4-1-89	.			
Change in Operator	Casinghead Gas		_					
If change of operator give name and address of previous operator		•	11					
II. DESCRIPTION OF WEL						. !		
Callage O. Hail Well No. Pool Name, In					Kind of Lease	nd of Lease No.		
- Acadon		ElBasin	Dakota		State, Federator Fee	1-149-1ND8	<u>34</u>	
Unit Letter	:1190_	Feet From The .		1190	Feet From The	ωu	n e	
			MIMN, WE	Sar	Juan	County		
III. DESIGNATION OF TRA	or Cond	OIL AND NAT	URAL GAS	to which app	toved conv. (41'- f			
1 1.1. Eridian (ii) lac			Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington Nm 87499 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Cas		or Diy Gas 🔀	Address (Give achiress 1	o which appr	CMINGTON N	W 81499		
FI Pase Natural If well produces oil or liquids, give location of tanks.	Unit Sec.		c. Is gas actually connected	- 4 880	Fermington	NW 81490	1_	
If this production is commingled with the IV. COMPLETION DATA	<u> m 25</u>	138N 13N	!	i_				
IV. COMPLETION DATA		,	gling order number:					
Designate Type of Completion - (X)		II Gas Well	New Well Workover	r Deep	en Plug Back Sam	e Res'v Dilf Res'v	_	
Date Spudded	Date Compl. Ready t	lo Prod.	Total Depth	l	<u> </u> ii			
			Tool Depart		P.B.T.D.			
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation		onnation .	Top Oil/Gas Pay	· · · · · · · · · · · · · · · · · · ·	Tubing Depth		_	
Perforations					Depth Casing Sho			
	(FILDING				isolan casing sind	•	-	
HOLE SIZE CASING A THRING SIZE		CASING AND	CEMENTING RECO	ORD	99		-	
	CASING & TUBING SIZE		DEPTH SET		SACK	SACKS CEMENT		
			H. K.L.					
				. tra v i			_	
TEST DATA AND DESSE	(vo positive series		Oli, Oct		/ -		\dashv	
7. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOW,	ABLE	ن المراجعة المراجعة المراجعة المراجعة ال	. J				
Date First New Oil Run To Tank	Date of Test	of load oil and musi	be equal to or exceed top a Producing Method (Flow,	allowable for	this depth or be for full (1, etc.)	24 hows.)	7	
ength of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - IIbls,		Water - libis		- C- COS			
240 11/12					Gas- MCP	4 · 4		
JAS WELL setual Prod. Test - MCF/D						t.		
remail tion: test - MiCIAD	Length of Test		Ibls. Condensate/MMCF		Gravity of Condens	sale	٦	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shul-in)	en y may be an area of the gl	Zhote Cup - Co		-	
I. OPERATOR CERTIFIC	ATE OF COMP	LIANCE	<u> </u>					
I hereby certify that the rules and regula	ATE OF COME	LIANCE		NSEBI	VATION DIV	ICION		
Division have been complied with and	that the information give	n above		NOE!!	AVION DIA	ISIUN		
is true and complete to the best of my knowledge and belief.			Data Approx	od		4		
Shaw			Date Approved Apr 11 1989					
Ciapatus			By					
B.D. Shaw Adm. Sugar			SUPERVISION DISTRICT # 8					
Printed Name Title APR 1 1 1989 (505) 325-8841			Title	SUPERV.	ISION DISTRIC	<i>i</i>		
Dule	205) 325-88 Telep	tione No.					_	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.