

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG 2 - 1985
OIL CON. DIV.
DIST. 3

1a. TYPE OF WELL

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP IN ☐ PLUG BACK ☐ DRY GEAR ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1850' FSL x 790' FWL

At top prod. interval reported below

Same

At total depth

Same

BUREAU OF LAND MANAGEMENT
FARMINGTON, NEW MEXICO AREA

I-149-IND-8472

5. UNIT AGREEMENT NAME

Gallegos Canyon Unit

6. LEASE NAME

7. WELL NO.

156E

10. FIELD AND POOL OR WILDCAT

Basin Dakota

11. SECTION, RANGE, OR BLOCK AND SURVEY OR AREA

NW/SW Sec26, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

4-11-85

16. DATE T.D. REACHED

4-23-85

17. DATE COMPL. (Ready to prod.)

5-7-85

18. ELEVATION (DF, RKR, RT, GR, ETC.)*

6088' KB

19. ELEV. CASINGHEAD

6076' GR

20. TOTAL DEPTH, MD & TVD

6465'

21. PLUG, BACK T.D., MD & TVD

6419'

22. IF MULTIPLE COMPL., HOW MANY*

TWO

23. INTERVALS DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6271'-6372' Dakota

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL-GR-SP; FDL-CNL-GR-CAL; Cyberlook

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	391'	12-1/4"	307 cf Class B Portland	
7"	23#, K55	6465'	8-3/4"	293 cf Class B Portland, 674 cf Class B Portland	313 cf Class B

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6387'	

31. PERFORATION RECORD (Interval, size and number)

6271'-6281', 6320'-6372', 4 jsfp, .50" in diameter, for a total of 248 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6271'-6372'	85,000 gal 69 quality foam and 145,000 # 20-40 mesh sand

33. PRODUCTION

DATE FIRST PRODUCTION 6-3-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 6-4-85 HOURS TESTED 3 hrs CHOKE SIZE .75" PROD'N. FOR TEST PERIOD OIL—BBL. 661 GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 426 psig CASING PRESSURE 1019 psig CALCULATED 24-HOUR RATE OIL—BBL. 5285 GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Joe Elledge

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

DATE

AUG-15-1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; corer intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pictured Cliffs	1670'	1832'	
MesaVerde	2580'	4455'	
Gallup	5305'	5672'	
Dakota	6150'	6402'	

RECEIVED
AUG 2 - 1985
OIL CON. DIV.
DST. ?

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH