

**Gallegos Canyon Unit #400E
Repair Procedures**

Objective: Plug off excess water production with sand/barite plug capped with cement.

- 1. Tag PBTD of 6420' with 2 3/8" tbg. Notify Steve Smethie at (303) 830-5892 if any fill exists. TOH with 2 3/8" tbg.**
- 2. Plug back over the bottom set of perforations, which are at 6378'-6398', with a mixture of 20/40 sand and barite. The mixture should be 67% sand and 33% barite. Plug back to a depth of 6370' using a wireline dump bailer. The sand/barite mixture volume will depend on where fill is tagged. Cap the sand/barite plug with one sack of cement using the wireline dump bailer.**
- 3. Let cement set. TIH with 2 3/8" tbg. Land tbg intake at mid perf depth of 6327'.**
- 4. Swab well in and return to production.**

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OIL CON. DIV.
DIST. 3