UNITED STATES DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS

BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

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	SF	078907	Α				

not use this form for proposals to drill or to deepen or reentry to a different reservoir.					
Has TARRICATION FOR DEDMIT " for such pressed	i				

	• • • • • • • • •		8. If Indian, Allottee or Tribe Name
	Use "APPLICATION FOR PERMIT." for such proposals SEP - 2 PM 2: 48 7. If Unit or CA, Agreement Designation Attention: Attention: Gallegos Canyon Unit 400E		
1. Type of Well Gas Well Other 2. Name of Operator		Attention:	4005
AMOCO PRODUCTION COM	MPANY	_	
3. Address and Telephone No.		004 000 4404	30-045-26287
P.O. BOX 3092 HOUSTON	, TX 77253	281-366-4491	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	tion)		Basin Fruitland Coal Gas
850' FNL 950' 1	FEL Sec. 25 T 2	8N R 12W UNIT A	
12. CHECK APPROPRIA	ATE BOX(s) TO INDICATI	E NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Rev	completion	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give

Amoco Production Company request permission to recomplete the subject well from the Basin Dakota to the Basin Fruitland Coal Gas Pool as follows:.

- Check anchors. MIRUSU. 1.
- Check and record tubing, casing and bradenhead pressures.
- 3. Blow down wellhead, kill if necessary.
- 4. Nipple down wellhead, nipple up and pressure test BOP.
- 5. TOH with tubing.
- 6. P&A Dakota. Set CIPB within 50' of top Dakota perf. Spot 150' cmt plug on top of CIBP.
- 7. Log Fruitland Coal interval with CBL/GR/CCL to insure zonal isolation across FC.
- 8. Perforate the following interval with 4JSPF, 120 deg. phasing: FRLD 1723-1737,1739-1742.
- 9. Fracture stimulate down casing according to schedule 'A'.
- 10. CO to PBTD.
- 11. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below perfs if possible.
- 12. RDMO. Hook up to pumping unit and well head compressor.

14.1 hereby certify that the foregoing is true and correct Signed Signed	Title	Sr. Business Analyst	Date	08-31-1999
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Pet. Cy	Date	9/13/99
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wrillfully to make to any department or agenc	y of the United States any	false, ficticious, or fraudulent statements or representations as to	any matter within its	jurisdiction.



* See Instructions on Reverse

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
311 South First., Artesia, NM 88210
DISTRICTIII
1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Sante Fe, NM 87505

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102
Revised October 18, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

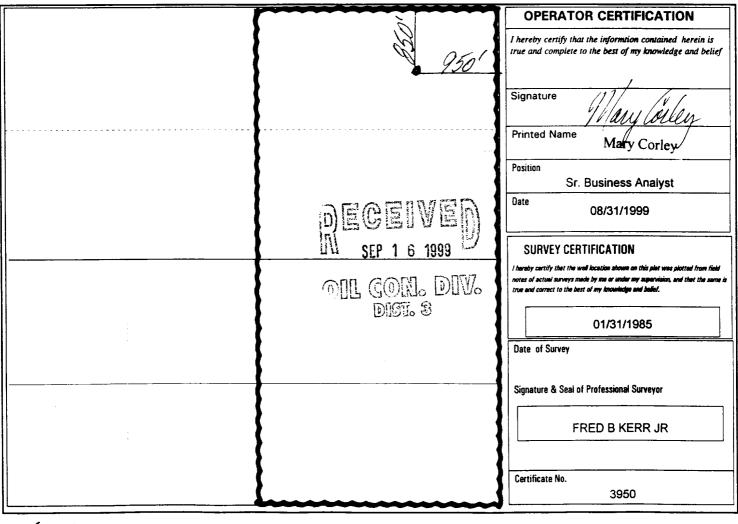
2040 South Pacheco RECEIVED Santa Fe, New Mexico 87505

99 SEP -2 PH 12: 48

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-26287			Pool Co	de 71629	Pool Na		Basin Fruitland	Coal Gas	
Property Code Property Name 000570			· · · · · · · · · · · · · · · · · · ·	GALLEGOS CANYON UNIT			Well Number 400 E		
OGRID No. 000778		Operator Name	AMOCO PRODUCTION COMPANY			Elevation	Elevation 5902' KB		
				Sı	ırface Loc	ation			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
UNIT A	25	28N	12W		850	NORTH	950	EAST	San Juan
		Botte	om Hole	Location	If Differe	nt From Sur	face		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage:		Joint or Infill	Cons	olidation Code	Order No.				
320	,								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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