

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		200 JUN 12 AM 9:36	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐		070 FARMINGTON, NM	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		Attention: Mary Corley	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3092, Houston, TX		281-366-4491	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1660' FNL 1680' FEL At top prod. interval reported below At total depth Unit G		14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 04/23/1985		16. DATE T.D. REACHED 05/02/1985	
17. DATE COMPL. (Ready to prod.) 12/28/1999		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5991' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6114' 6511'	
21. PLUG, BACK T.D., MD & TVD 1900'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS		CABLE TOOLS	
24. WAS DIRECTIONAL SURVEY MADE		NO	
25. WAS WELL CORED		N	
26. TYPE ELECTRIC AND OTHER LOGS RUN Neutron & CBL			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	350'	12 1/4"
7"	23#	6519'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	1787'		
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1750'	1759'	70% Quality N2 Foam, 50,550# 20/40 Arizona Sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 12/28/1999		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 12/28/1999	HOURS TESTED 2 hrs	CHOKE SIZE 1/4"	PROD'N FOR TEST PERIOD
OIL - BBL. Trace	GAS - MCF. 100 MCFD	WATER - BBL. 50 BBLS	GAS-OIL RATIO
FLOW TUBING PRESS 25#	CASING PRESSURE 55#	CALCULATED 24-HOUR RATE	OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TO BE SOLD			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Mary Corley		TITLE Sr. Business Analyst	
DATE 01-10-2000		DATE 01-10-2000	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RECEIVED FOR RECORD
JAN 10 2000
FARMINGTON FIELD OFFICE

Gallegos Canyon Unit 245E

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo			Sandstone				
Kirtland			Sandstone & Shale				
Fruitland Coal			Coal & Shale				
Pictured Cliffs			Shale				
Lewis Shale			Shale				
Cliff House			Sandstone				
Point Lookout			Sandstone & Shale				
Gallup	5392'	5952'					
Greenhorn	6212'	6314'					
Dakota	6314'	6535'					

**GALLEGOS CANYON UNIT #245E
RECOMPLETION SUBSEQUENT REPORT
01/10/2000**

12/13/1999 MIRUSU SDFN.

12/14/1999 NDWH NU BOP Kill well. Pressure test BOPs. Held OK. TOH SDFN.

12/15/1999 RU & set 7" CIBP @ 6264'. Pressured CSG to 500#. Held OK. Spot 150' CLS B NEAT CMT plug on top of CIBP. CMT top @ 6114'. TOH. SDFN.

12/16/1999 RU & ran G.R. & Neutron log. Ran CB log. SDFN.

12/17/1999 RU set CIBP @ 1900'. Pressure tested CIBP to 1000#. Held OK.

NOTE: This bridge plug is was set below the Fruitland zone to isolate the lower segment of casing from pressures encountered during fracture stimulation and is intended to be temporary. It will be drilled out upon depletion of the Fruitland in order to properly plug & abandon the well.

RU & perf from 1750' - 1769' w/4 JSPF .330 in diameter. Total 56 shot fired. Pumped 40 BBLS of 2% KCL WTR to check for communication w/bradenhead. No communication @ surface. SDFN..

12/21/1999 RU & frac @ 1750' - 1769' w/50,550# 20/40 Arizona Sand & N2 Foam. RU to flow back. Flowed back thru 1/4" choke w/950# pressure for 1 hr. At end of 3 hrs. pressure . PSI. SDFN.

12/27/1999 TIH w/ 2/3" TBG & landed @ 1787'. ND BOP NUWH. SWI.

12/28/1999 RDMOSU 1330 hrs.