

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-077966
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2325 East 30th Street Farmington NM 87401	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL x 1850' FEL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 238R
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5980' GR	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE Sec 23 T28N R30W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 7-13-83. Ran bit and casing scraper to 6433'. Returned out DV tool and cleaned out to plugback depth. Set packer at 6377' and pressured down tubing to 1200 psi. Reset packer at 6210' and pressure tested casing to 1350 psi. Swabbed well. Landed 2-3/8" tubing at 6362'. Released the rig on 7-20-83.

RECEIVED
MAIL ROOM

65 JUL 27 PM 12:51

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
AUG 05 1983
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BS Shaw

TITLE

Adm Supervisor

DATE

7-22-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCG

ACCEPTED FOR RECORD

DATE

AUG 02 1988

FARMINGTON RESOURCE AREA

BY KLT

*See Instructions on Reverse Side