Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: SF-078109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME: Gallegos Canyon Unit

2. NAME OF OPERATOR: Amoco Production Co.

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, N M 87401

9. WELL NO.: 213E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 930' FSL x 480' FWL

RECEIVED
JUL 19 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

10. FIELD AND POOL, OR WILDCAT: Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SW/SW Sec 8, T28N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5641' GR

12. COUNTY OR PARISH: San Juan

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
SHOOT OR ACIDIZE	☐	FRACTURE TREATMENT	☐
REPAIR WELL	☐	SHOOTING OR ACIDIZING	☐
(Other)		(Other) completion	
MULTIPLE COMPLETE	☐	REPAIRING WELL	☐
ABANDON*	☐	ALTERING CASING	☐
CHANGE PLANS	☐	ABANDONMENT*	☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 6-18-85. Total depth of the well is 6270' and plugback depth is 6223'. Pressure tested production casing to 4800 psi for 30 minutes. Perforated the following intervals: 6018'-6032', 6088'-6156', 4 jspf, .45" in diameter, for a total of 328 holes. Fraced interval 6018'-6156' with 90,000 gal 70 quality foam and 130,900# 20-40 brady sand. Landed 2-3/8" tubing at 6185' and released the rig on 7-2-85.

RECEIVED
JUL 26 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE District Adm Supervisor DATE 7-16-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the