

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
SF 078109

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Gallegos C U 213E

9. API Well No.
3004526326

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY Attention: **Lois Raeburn**

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
930 FSL 480FWL Sec. 8 T 28N R 12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon the subject well.

See attached procedures.

RECEIVED
MAR - 6 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Lois Raeburn* Title Business Assistant Date 02-20-1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 27 1995

DISTRICT MANAGER

PXA Procedures
Gallegos Canyon Unit 213E

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 5950'. Test casing integrity to 500#. Squeeze perfs at 6018' to 6032' with 34.718 cuft cement. Pull out of retainer and spot 50' cement plug. (4.36 cuft cement)
4. Pull up hole and spot 100' cement plugs across the following locations:

Gallup at 5195'
Mesa Verde at 2973'
Chacra at 2474'
Pictured Cliffs at 15399' [?] 1514'
Fruitland at 1210'
and 372 to surface to cover the water zones
(est 80.666 cuft cement)

5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

GALLEGOS CANYON UNIT #213E
LOCATION M8-28N-12W
SINGLE DK
ORIG COMPLETION 7/85
LAST FILE UPDATE 10/93 BY CSW

ET AT 1160
EC AT 1489

CH AT 2424
MV AT 2923

QP AT 5145

DK-4SPF PERF 6018-6032
6088-6156

PBTD AT 6223 FT.

FILENAME:
04526305

TOTAL DEPTH 6270 FT.

BOT OF 8.625 IN OD CSA 322
7.4 LB/FT. K-55 CASING, W/271 SKS
CIR TO SURFACE

DV TOOL @ 3177

BOT OF 2.375 IN OD TBG AT 6185

BOT OF 4.5 IN OD CSA 6265
11.6 LB/FT. K-55 CASING
W/1708 FT. SKS
CIR TO SURFACE