

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED IN TRIPPLICATE
(Other Instructions on Reverse Side)

Approved:
Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1720' FNL x 810' FWL

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14. PERMIT NO.

15. ELEVATIONS (Show whether (F), RT, CR, etc.)

5494' GR

1. WELL DESIGNATION AND SERIAL NO.

1-19-IND-8474

7. WELL AGREEMENT NAME

Gallugos Canyon Unit

8. WELL STATE NAME

9. WELL NO.

214E

10. FIELD AND FOOT OR RELOCAT

Basin Dakota/Totah Gallu

11. SPEC. T. M. M. OR R. L. AND
OR R. L. OR A. M. A.

SW/NW Sec 16, T28N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

(Note: Report results of multiple completion on Well Completion or Recognition Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

X

17. OTHER INFORMATION ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and depths pertinent to this work.)

Moved in and rigged up service unit on 7-3-85. Total depth of the well is 6114' and plugback depth is 6072'. Pressure tested production casing to 3500 psi for 30 minutes. Perforated the following Dakota intervals: 5856'-5876', 5932'-5950', 4 jspf, .50" in diameter, for a total of 152 holes. Fraced interval 5856'-5950' with 80,000 gal 70 quality foam and 130,000# 20-40 mesh sand. Set bridgeplug at 5500' and pressure tested casing to 3500 psi. Perforated the following Gallup intervals: 5062'-5072', 5234'-5370', 4 jspf, .50" in diameter, for a total of 576 holes. Fraced Gallup interval 5062'-5370' with 89,460 gal 20# gel and 80,000# 20-40 mesh sand. Retrieved bridgeplug at 5500'. Released the rig on 7-31-85 and moved in swab unit.

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AUG 14 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. S. Shaw

TITLE Adm. Supervisor

DATE 8-6-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC