

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1010' FNL x 1450' FWL

At proposed prod. zone Same

5. LEASE DESIGNATION AND SERIAL NO.

SF-070004 077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

240E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Cha Cha Gallup

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

NE/NW Sec. 24, T28N, R13W

12. COUNTY OR PARISH

San Juan

NM

13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16 miles southeast of Farmington, NM

14. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1010'

15. NO. OF ACRES IN LEASE

1840

16. NO. OF ACRES ASSIGNED
TO THIS WELL

W 320/20

17. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

100' SE

18. PROPOSED DEPTH

6200'

19. ROTARY OR CABLE TOOLS

Rotary

20. DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

21. GENERAL REQUIREMENTS".

5707' GR

PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START*

As soon as permitted

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32.3#, H-40	300'	354 c.f. Class B
8-3/4"	7"	20#, K-55	6200'	1398 c.f. Class B

Amoco proposes to drill the above well to further develop the Basin Dakota and Cha Cha Gallup Extension reservoirs. The well will be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas under contract No. 56,742.

RECEIVED
APR 2 1985
OIL CO.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed By

SIGNED

D.D. Lawson

TITLE Dist. Admin. Supervisor

DATE 2/11/85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

APR 25 1985

/s/ J. Stan McKee

M. MILLENBACH
AREA MANAGER

NMOCC
*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

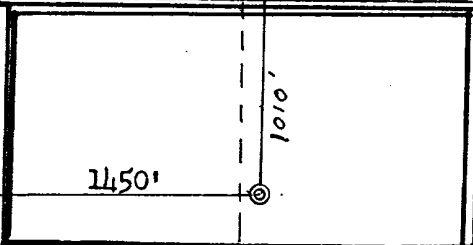
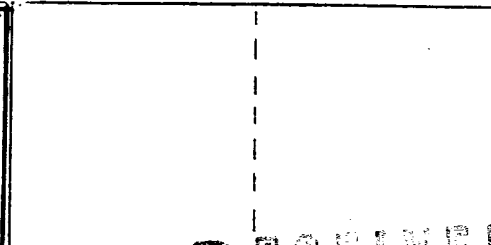
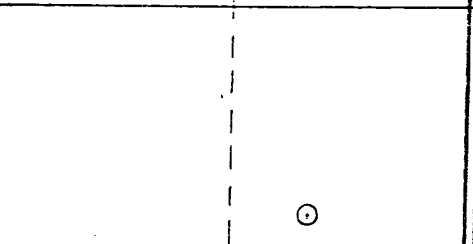
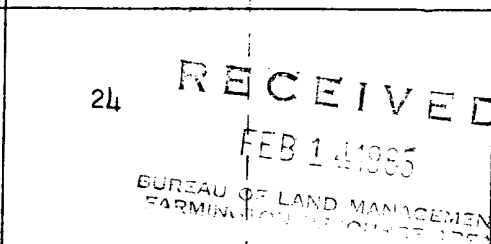
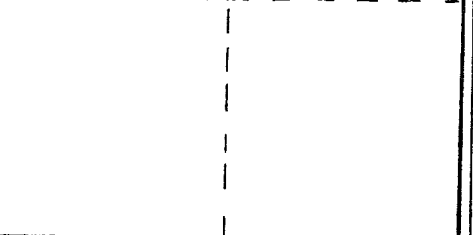
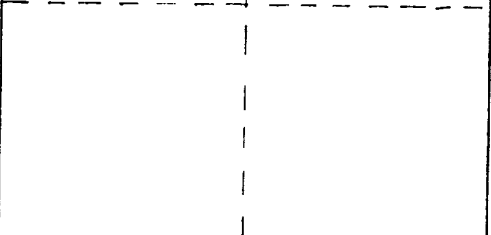
Operator AMOCO PRODUCTION COMPANY			Lease GALLEGOS CANYON UNIT			Well No. 240E
Unit Letter C	Section 24	Township 28N	Range 13W	County San Juan		
Actual Footage Location of Well: 1010 feet from the North line and 1450 feet from the West line						
Ground Level Elev: 5707	Producing Formation Dakota & Gallegos		Pool Basin Dakota/Chaco Gallegos Ext.		Dedicated Acreage: 320/80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	
Sec. 24	
	
	

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed By

Name D.D. Lawson

Position D.D. Lawson

Company

Dist. Admin. Supervisor

Date

Amoco Production Co.

Date

2/11/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 17, 1985

Registered Professional Engineer
and Land Surveyor


Fred H. Kerr Jr.

Certificate No. 12-1

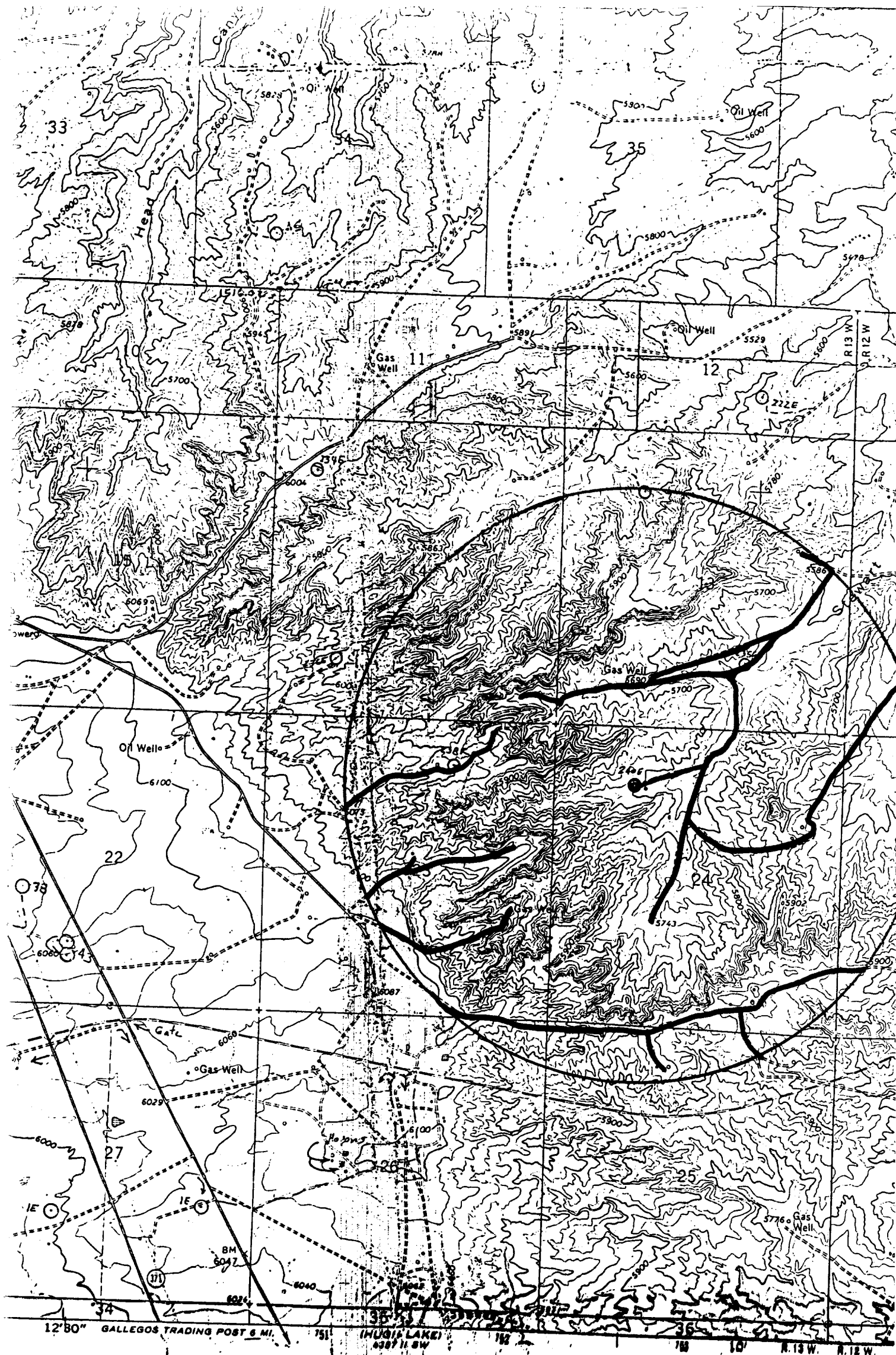


Exhibit B

AMOCO PRODUCTION CO., #240E GALLEGOS CANYON UNIT
1010' FNL 1150' FNL Sec. 24-T28N-R13W
SAN JUAN COUNTY, NEW MEXICO

DOTTED LINES REPRESENT 10-FOOT CONTOURS -
NATIONAL GEODETTIC VERTICAL DATUM OF 1929

———— = existing roads

 = access road

NEW &