

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
back of sheet)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SE-077966

UNIT AGREEMENT NAME

Gallegos Canyon Unit

WELL NO.

240E

FIELD AND POOL, OR WILDCAT

Basin Dakota

SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

NE/NW Sec24,T28N,R13W

COUNTY OR
PARISH
San Juan

STATE
NM

14. PERMITS
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP CLEAR ☐ Other

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1010' FNL x 1450' FWL

At top prod. interval reported below

Same

At total depth

Same

RECEIVED

UG 051985

15. DATE SPUDDED

6-6-85

16. DATE T.D. REACHED

6-14-85

17. DATE COMPL. (Ready to prod.)

7-5-85

18. ELEVATIONS (OF, RKB, RT, CR, ETC.)*

5720' KB

19. ELEV. CASINGHEAD

5707' GR

20. TOTAL DEPTH, MD & TVD

6318'

21. PLUG, BACK T.D., MD & TVD

6275'

22. IF MULTIPLE COMPL.,
HOW MANY*

One

23. INTERVALS
DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6008'-6154' Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-DSN-GR-CAL; DIGL-GR-SP

25. WAS DIRECTIONAL
SURVEY MADE

Yes

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#,K55	328'	12-1/4"	325 cf Class B Portland	
4-1/2"	11.6#,K55	6318'	7-7/8"	366 cf Class B Portland, 520 cf Class B Portland 713	cf Class B Portland

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6178'	

31. PERFORATION RECORD (Interval, size and number)

6008'-6018', 6054'-6094', 6110'-6124',
6140'-6154', 2jspf, .50", 156 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 6008'-6154'
AMOUNT AND KIND OF MATERIAL USED
100,000 gal 70 quality foam
with 20# gel and 175,000#
20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-21-85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-22-85	3 hrs.	.75"			209		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
132 psig	978 psig			1675			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. S. Shaw

TITLE

Adm. Supervisor

FARM

DATE

7-21-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo						
Fruitland						
Pictured Cliffs						
Cliffhouse						
Menefee						
Point Lookout						
Gallup	5080'	5640'	Not logged above Gallup			
Greenhorn	5882'	6010'				
Dakota	6010'	6315'				