

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

240 E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/NW Sec 24, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1010' FNL x 1450' FWL

RECEIVED

14. PERMIT NO.

JAN 24 1986

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5707' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

REPAIR OR ALTER CASING

WATER SHUT-OFF

☒

REPAIRING WELL

FRACUTURE TREAT

MULTIPLE COMPLETION

FRACUTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

(Other)

CHANGE PLANE

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 12-31-85. Total depth of the well is 6318' and plugback depth is 6275'. Pulled rods, pump and tubing. Set cast iron bridgeplug at 6105' to cover water productive zone. Landed 2 3/8" tubing at 6095' and landed pump and rods. Released the rig on 1-2-86.

RECEIVED

JAN 28 1986

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

JAN 27 1986

FARMINGTON RESOURCE AREA

BY: EGS

18. I hereby certify that the foregoing is true and correct

SIGNED

BSShaw

TITLE Adm. Supervisor

DATE 1-20-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

APPROVED

JAN 27 1986

M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCO