

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved by
Budget Bureau No. 1004-0135
Expires April 30, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-0779

6. IF INDIAN, ALEUTIAN, OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 25 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface:

1850' FNL x 810' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6043' GR

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NO.

9. WELL NO.

157E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Cha Cha GLP

11. SEC. T. R. M. OR RCK. AND
SURVEY OR AREA

SW/NW Sec 35, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Spud and Set Casing ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud a 12-1/4' hole on 6-21-85 at 0700 hrs. Drilled to 333'. Set 9-5/8", 32#, K55 casing at 325' and cemented with 354 cu. ft. class B. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled an 8-3/4" hole to a TD of 6442' on 6-29-85. Set 7", 23#, J55 casing at 6440'. Stage 1: cemented with 413 cu. ft. class B Portland and tailed in with 295 cu. ft. class B Portland. Stage 2: cemented with 802 cu. ft. class B Portland. Circulated cement to surface after both stages.

The DV tool was set at 3216' and the rig was released on 6-30-85.

RECEIVED

JUL 30 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. S. Shaw

TITLE Admin. Supervisor

DATE 7-22-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

JUL 27 1985

FARMINGTON RESOURCE AREA

BY _____

*See Instructions on Reverse Side

NMOCC