

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' FNL x 810' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

6043' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-077967

6. IF INDIAN, AGENCY OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. WAKN OR LEASE NAME

9. WELL NO.

157E

10. FIELD AND POOL, OR WILDCAT

Basin DK/ChaCha GLP

11. SEC. T., R., M., OR BLK. AND
SURVEY OR ANNA

SW/NW Sec35, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 7-3-85. Total depth of the well is 6442' and plugback depth is 6398'. Pressure tested production casing to 3900 psi for 30 minutes. Perforated the following Dakota intervals: 6212'-6227', 6272'-6314', 4 jspf, .50" in diameter, for a total of 228 holes. Fraced interval 6212'-6314' with 80,000 gal of 70 quality foam and 135,000 # 20-40 sand. Landed 2-3/8" tubing at 6319' and released the rig on 7-8-85.

The subject well will be dually completed with two separate strings of tubing. The Gallup formation will not be completed until both working interest owner approval and gas sales marketing have been obtained. The pipeline is waiting to connect the Dakota formation to gas sales.

RECEIVED
FARMINGTON RESOURCE AREA
OCT 10 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Adm. Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOC