

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Temporarily Abandon

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
800' FSL & 810' FEL

RECEIVED

SEP 9 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-5637'; KB-5645'

5. LEASE DESIGNATION AND SERIAL NO.
SF-078109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
351

10. FIELD AND POOL, OR WILDCAT
West Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10 T28N-R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Completion History

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was completed as follows:

- 7-29-85: MI RUCT. NU BOP. PU bit and casing scraper. TIH to 1650'. Circ hole clean w/ Pictured Cliffs water. Pressure tested BOP and casing to 2000 psi-Held O.K. Swabbed fluid level to 1450'. TOOH. SDFN.
- 7-30-85: Ran GR-CCL. Perf'd Pictured Cliffs @ 1572'-1574', 1568'-1570', 1560'-1563', and 1550'-1554' w/1 JSPF. PU packer and TIH. Set packer @ 1450'. Brokedown perfs @ 5 BPM w/P.C. wtr. Release packer and TIH. Blew well dry w/N₂. TOOH. Frac'd down casing @ 15 BPM w/22,000 gals of 70 Q Foam w/30,000# 10-20-sand. Flowed back frac.
- 7-31-85: TIH w/expendable check. Cleaned out sand from 1525' to 1550'. PU and landed 2 3/8" tubing @ 1591'. ND BOP. NU wellhead. Pumped off check. Try to flow test. Well would not flow. SI.
- 8-11-85: Ran pump and rods. Set pumping unit. Set well to pumping.
- 8-12-85 to 9-5-85: Pumped 84-115 BW daily. Well would flow no measureable gas. SI well 9-5-85. Will recomplete well in Fruitland once approval is received.

15042 PC as approved

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertoglio
Paul C. Bertoglio
(This space for Federal or State office use)

TITLE Production Engineer

DATE 9-5-85

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____
DATE SEP 18 1985

DATE _____

OIL CON. DIV.

*See Instructions on Reverse Side

NMOCC