DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		<u> </u>	
BROBATION OF	i		

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL ALLOWABLE

AUTHORIZATION TO TRANSPORT OIL AUTHORIZATION TO TRANSPORT OIL ALLOWABLE

AUTHORIZATION TO TRANSPORT OIL ALLOWABLE

AUTHORIZATION TO TRANSPORT OIL ALLOWABLE

AUTHORIZATION TO TRANSPOR

LAND OFFICE	ACTION 20 TRAI	ASPORT OIL AND NATURAL	AS O E D O E	
TRANSPORTER GAS	4	_	NOV261985	
OPERATOR	₫		OIL CON, DIV	
PRORATION OFFICE	1	<u></u>	DIST 2	
BHP Petroleu	m (Americas) Inc.		0.51,	
Address D. O. D 2.2	190 0. 177 02602			
Reason(s) for filing (Check proper bo	80, Casper, WY 82602	Other (Please explain)		
New Well X	Change in Transporter of:			
Recompletion	OII Dry Cas	7	ļ	
Change in Ownership	Casinghead Gas Conden	ale []		
I change of ownership give name and address of previous owner				
•				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		1 20000 1101	
Gallegos Canyon Unit	351 North Pinion F	ruitland State, Fode	ral of F. Federal SF-078109	
Location	00	010	Fact	
Unit Letter P; 8	00 Feet From The South Line	and 010 Feet From	n The <u>East</u>	
Line of Section 10 T	ownship 28N Range]	2W NMPM, San	Juan County	
NESICNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	ς.		
Name of Authorized Transporter of C	of Condensate		roved copy of this form is to be sent)	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas XX	Andress (Give address to which ann	roved copy of this form is to be sent)	
El Paso Natural Gas C		P. O. Box 990, Farmin		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	1	vhen	
give location of tanks.	1 1 1	<u> </u>	0 C104 approval	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compi. Ready to Prod.	XX ! !	P.B.T.D.	
6-20-85	9-26-85	1670'	1525' 1464	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top CU/Gas Pay	Tubing Depth	
5637' GR, 5645' KB	Fruitland	1.263	1305 Depth Casing Shoe	
1263-1285', 47 shots			1668'	
		CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE 12 1/4"	CASING & TUBING SIZE	133'	100 sx C1B w/2% CaC1	
			1/4#sx Flocele 2	
6 1/4"	4 1/2" 2 3/8"	1668' 1305'	250 sx 50-50Pozmix w/2% 1/5%D-65, 1/4#sx Cellof1	
TEST DATA AND REQUEST			oil and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	16,1, 2.0.7	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Otl - Bbis.	Water - Bbis.	Gaa-MCF	
Actual Prod. During Test	/	Water = 25.5.		
	<u> </u>			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
464		-	NA	
Testing Method (pitot, back pr.)	3. hrs Tubing Presewe (Shut-in)	Casing Pressure (5hut-in)	Choke Size	
Flowing	460	510	3/4"	
CERTIFICATE OF COMPLIA	NCE		VATION COMMISSION NOV 9 3 400E	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVEDOrigin	ad Signed by FRANK T. CHAVEZ	
C base been complied	with and that the information given the best of my knowledge and belief.	nd belief. BY		
		TITLE SUPERVISOR DISTRICT 報意		
1/11/		This form is to be filed in compliance with RULE 1104.		
Malely	alder	tracks in a request for allowable for a newly drilled or deepen		
(Si	enature) Clank	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Dale Belden, District	Clerk Tule)	All sections of this form must be filled out completely for allow able on new and recompleted wells.		
November 25, 1 985	· •	Fill and poly Sections I	II III and VI for changes of owner,	
	Dates		porter, or other such change of condition nust be filed for each pool in multiply	
		completed wells.		