

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

352

10. FIELD AND POOL, OR WILDCAT

West Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 14 T28N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

900' FNL & 820' FEL (NE/NE)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G.L. 5579' K.B. 5587'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well History

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was spudded at 2:45 P.M. 7-15-85. Drilled 12 1/4" hole to 133' K.B. Set 3 jts 8 5/8", 24#, K-55 ST&C, R3, new casing at 130.72' K.B. Cemented w/100 sx (118 ft³) Class "B" cement w/2% CaCl₂ and 1/4# Flocele/sx. Plug down 9:15 P.M. 7-15-85. Good cement returns. Nippled up and pressure tested BOPE to 500 psi-Held O.K. Drilled 6 1/4" hole to 1580' and ran logs. Ran 38 jts 4 1/2", 10.5#, K-55 ST&C, R3, new casing set @ 1576.93' K.B. Cemented w/250 sx (315 ft³) 50-50 Pozmix and cement w/2% gel, 0.5% D-31 and 1/4# Celloflakes/sx. Plug down at 4:00 P.M. 7-17-85. Good cement returns to surface.

7-18-85 W.O.C. and W.O.C.T.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. D. Thomas

TITLE Drilling Foreman

DATE 7-18-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 24 1985

*See Instructions on Reverse Side