

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1000' FNL & 950' FWL

RECEIVED
JUG 05 1985
BUREAU OF LAND MANAGEMENT
SANDSTONE RESOURCE AREA

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

360

10. FIELD AND POOL, OR WILDCAT

North Pinon Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 14 T28N-R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

GL 5702', KB-5710'

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Completion History

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-23-85: MI RUCT. NU BOP. PU bit and casing scraper. Cleaned out well to 1382' w/2% KCl water. Pressure tested BOP and casing to 2000 psi-Held O.K. Swabbed fluid level to 850'. TOOH. Perf'd Fruitland Formation @ 1320'-28', and 1313'-15' w/1 JSPF. TIH w/2 3/8" tubing to 1314'. ND BOP. NU wellhead. RD MOCT.

7-24-85: Frac'd down tubing and casing at 15 BPM w/22,000 gals 70 Q Foam w/30,000# 10-20 sand. Flowed back frac.

7-25-85: Well flowing at 925 MCFD dry gas thru 3/4" choke nipple. SI well.

8-1-85: SICP 460 psi, SITP 460 psi. Opened well up for 3 hrs thru 3/8" choke nipple. Final FTP-140 psig, 2204 MCFD. SI well waiting on pipeline connection.

AUG 15 1985

OIL CON. DIV.
DIST. 3

Need 3160-4

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul Bertoglio

TITLE

Petroleum Engineer

DATE

8-2-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

*See Instructions on Reverse Side

OPERATOR NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.